

**A Maharatna Company** 

# INVESTOR PRESENTATION

PERFORMANCE HIGHLIGHTS Q4 & 12 MONTHS FY 2024-25









































# REC UNIEW

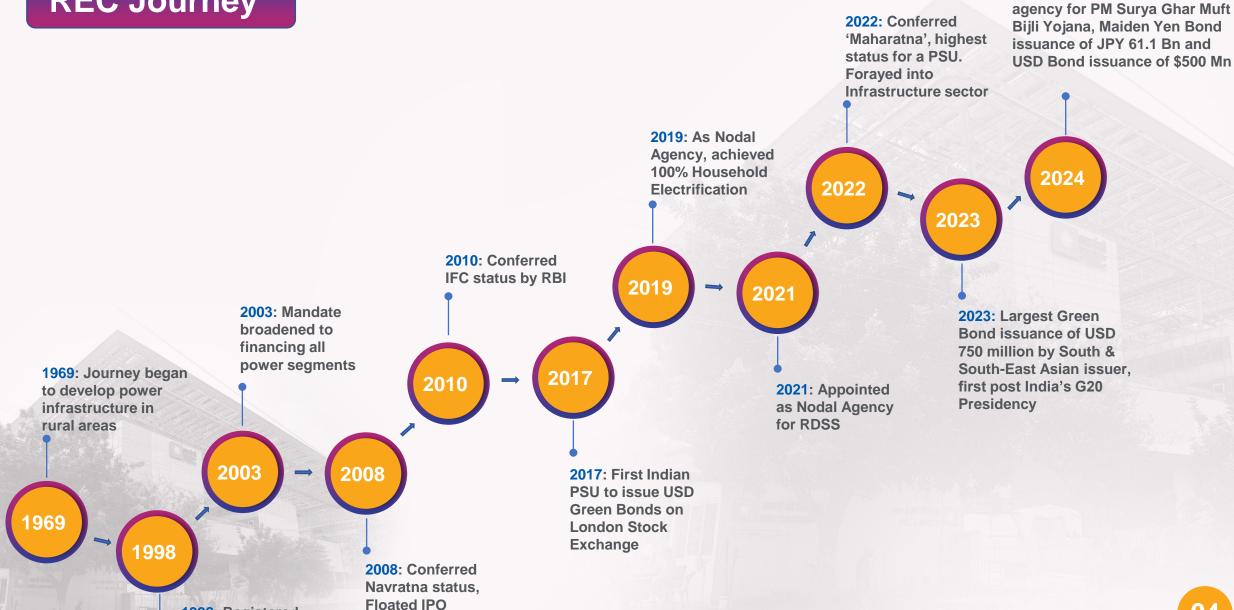
- REC Journey
- Key Strengths
- Government's Trusted Arm
- Maharatna Status
- Forayed into Infra Sector
- Shareholders Outlook
- Shareholders Outlook cont...
- Awards and Accolades

## **REC Journey**

1998: Registered

as NBFC with RBI

subscribed 27 times



2024: Appointed as National

programme implementing

## **Key Strengths**



Experienced Management Team with Sector Expertise

Nodal Agency for major Govt. of India's power sector programmes – RDSS, Saubhagya, DDUGJY, Rooftop Solar (RTS) etc.

Highest Domestic Rating of "AAA"; International Ratings of "Baa3" & "BBB-" from Moody's & Fitch respectively at par with Sovereign rating`

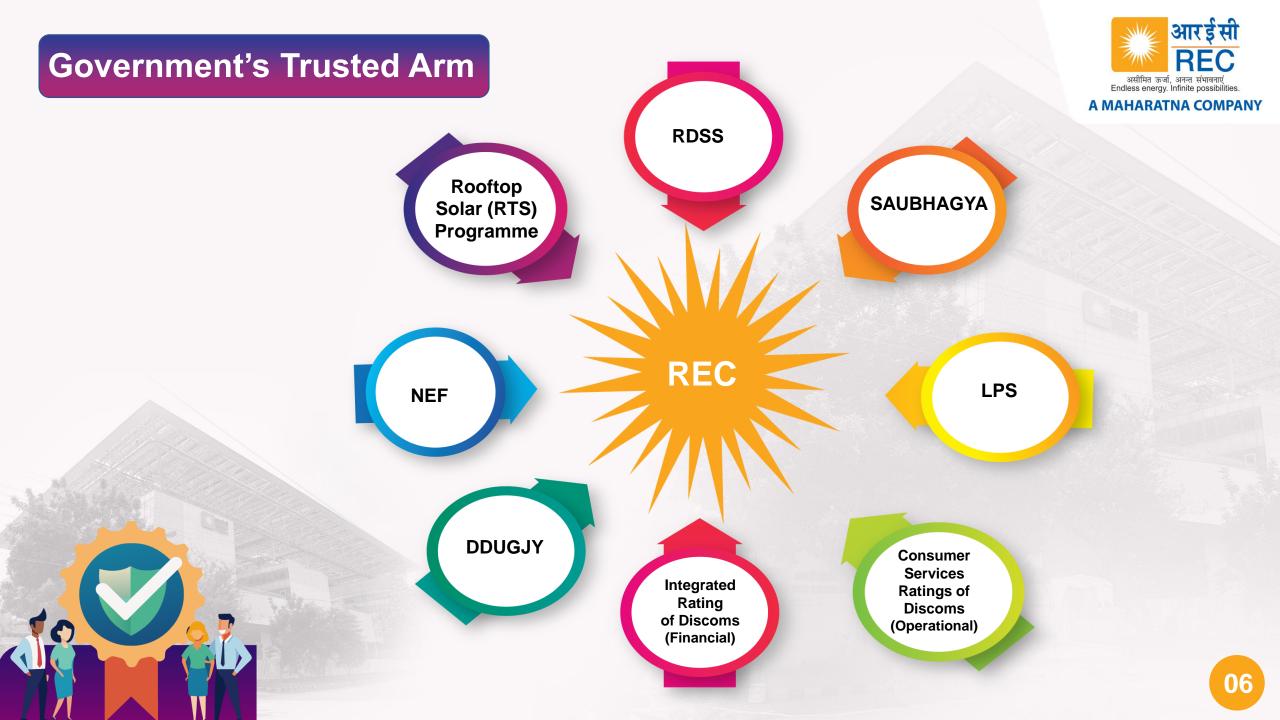
Strong Fundamentals and Profitable Business with Stable Margins leading to Strong Profitability

'Maharatna' Company
and a strategic player in
the Indian Power,
Infrastructure and
Logistics Sector

Diversified Asset Base with robust Access to Diversified Funding Sources

Occupies Strategic Position in the Growth and development of the Power Sector and a major player In Renewable Energy segment and creation of India's Green Energy Corridor

Healthy Asset Quality with adequate provisioning coverage ratio



## Maharatna Status (accorded in FY 2022-23)





## REC is amongst the Coveted Few Indian PSUs



#### **Maharatna**

- Highest rank for top-performing PSUs in India
- Total of 14 PSUs accorded this status



#### Navratna

- 2nd highest rank of top-performing PSUs in India
- Total of 26 PSUs accorded this status



#### Miniratna I

- 3rd highest rank of PSUs in India
- Total of 49 PSUs accorded this status



#### Miniratna II

- 4th rank of PSUs in India
- Total of 10 PSUs accorded this status

## Maharatna – Business advantages



Gives greater operational & financial autonomy



Allows strategic investments by incorporating JVs, Subsidiaries and M&A activities in India and abroad



Accelerating growth and supporting Govt's vision for power sector

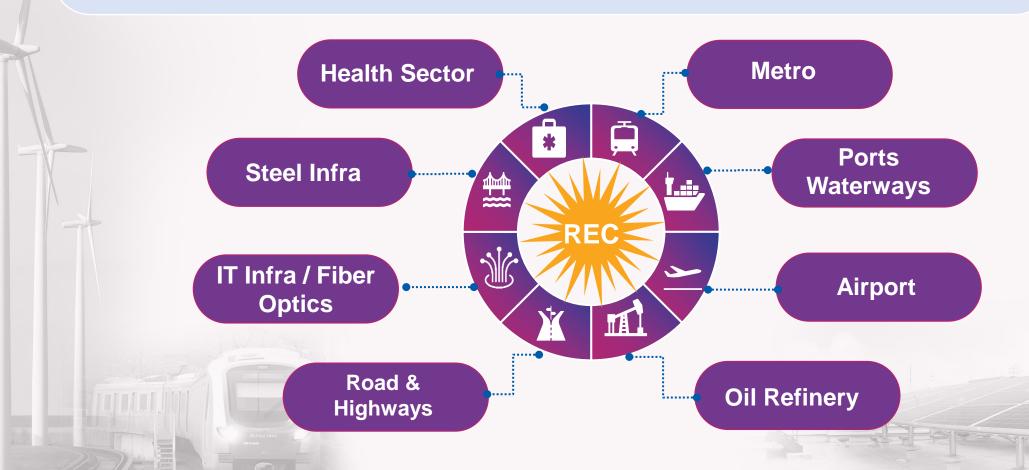


## **Forayed into Infra Sector:**

For Nation's Accelerated Development



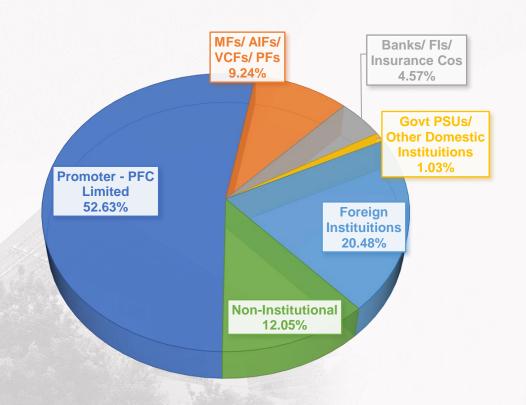
**REC** has diversified loan portfolio in the Infrastructure and Logistics sector



## **Shareholders Outlook**



#### **Shareholding Pattern as on March 31, 2025**



#### Top 10 Shareholders as on March 31, 2025

Rank	Particulars	Shareholding (%)
1	Power Finance Corporation Limited	52.63
2	Life Insurance Corporation Of India	1.27
3	SBI Life Insurance Co. Limited	0.74
4	HDFC Trustee Company Ltd. A/C HDFC Balanced Advantage Fund	0.72
5	Vanguard Total International Stock Index Fund	0.67
6	TATA AIG General Insurance Company Limited	0.63
7	Vanguard Emerging Markets Stock Index Fund - Vanguard International Equity Index Funds	0.61
8	Government of Singapore	0.56
9	Government Pension Fund Global	0.52
10	Blackrock Emerging Markets Fund, Inc.	0.50
	TOTAL	62.07

### **Shareholders Outlook Continued...**



## Dividend as a % of Equity Share Capital Consistently high dividend paying company



- Dividend adjusted for Bonus in the ratio of 1:3 in Aug 2022.
- Actual dividend 110.00%, 110.00%, 127.10% and 153.00% pre bonus for the year FY19, FY20, FY21 & FY22



Final dividend recommended for FY25 of ₹2.60 (26%) per share



Total dividend for FY25 of ₹18 (180%) per share including proposed final dividend



Earnings per Share (EPS) - ₹59.55



Book Value per Share (BVPS) - ₹294.84

### **Awards and Accolades**



Awarded 'Gold Shield' under the 'Financial Services Sector (Other than Banking and Insurance)' category 'ICAI Awards for Excellence in Financial Reporting for the financial year 2023-24'







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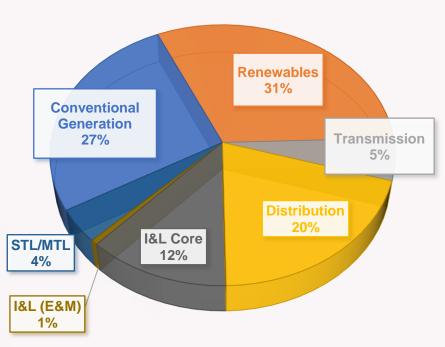
# OPERATIONAL PERFORMANCE

- Sanctions
- Disbursements
- Outstanding loans
- Pan India presence Loan Assets
- Outstanding Loans Major Borrowers

## **Sanctions - Composition**



#### **Sector-wise breakup of Sanctions for FY 24-25**



1%	
<b>A</b>	Robust sanctions across diversified disciplines

(₹ III Cro							CI OI C	
Discipline-wise in		Q4			12M			
Discipilile-wise III	FY25	%	FY24	%	FY25	%	FY24	%
Conventional Generation incl. Coal mining & purchase	13,959	21	3,710	11	89,632	27	67,112	19
Renewables incl. Large Hydro	26,124	40	11,462	35	1,05,259	31	1,36,516	38
Transmission	2,773	4	657	2	17,559	5	19,690	5
Distribution	17,815	28	13,598	41	67,481	20	82,304	23
a) Distribution Capex	15,415	24	7,847	24	41,881	13	41,513	12
b) LPS & LIS¹	500	1	1,401	4	500	0	16,021	4
c) RBPF <sup>2</sup>	-	-	4,350	13	13,700	4	15,350	4
d) Other Non Capex	1,900	3		-	11,400	3	9,420	3
I&L <sup>3</sup> –Core	960	1	500	2	41,239	12	37,455	10
I&L - E&M⁴	-	-	-	-	2,000	1	3,114	1
STL/MTL	3,734	6	2,948	9	14,009	4	12,625	4
Total Sanctions	65,365	100	32,875	100	3,37,179	100	3,58,816	100

<sup>&</sup>lt;sup>1</sup>LPS – Late payment surcharge & LIS – Liquidity infusion scheme

<sup>&</sup>lt;sup>2</sup>RBPF - Revolving Bills Payment Facility

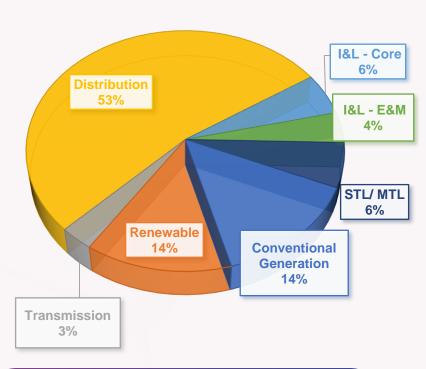
<sup>&</sup>lt;sup>3</sup>I&L – Infrastructure & Logistics

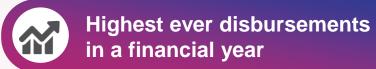
<sup>&</sup>lt;sup>4</sup>I&L-E&M Infrastructure & Logistics – Electrical and Mechanical

## **Disbursements - Composition**

#### आर ईसी REC असीमित ऊर्जा, अनन्त संभावनाएं Endless energy. Infinite possibilities. A MAHARATNA COMPANY

#### **Sector-wise breakup of Disbursement for FY 24-25**





Discipline-wise   FY 25   %   FY 24   %   FY 25   %   FY 24	(₹ in crore										
Conventional Generation 7,484 16 4,179 11 27,478 14 25,054  Renewables incl. Large Hydro 8,575 19 6,167 16 26,186 14 16,024  Transmission 1,637 4 1,916 5 6,064 3 6,566  Distribution 23,099 51 20,989 53 1,01,777 53 86,291  a) Distribution Capex 3,910 8 2,373 6 10,598 6 9,184  b) LPS & LIS¹ 1,207 3 1,735 4 12,299 6 23,960  c) RDSS² 254 1 1,592 1 70  d) RBPF³ 17,728 39 16,881 43 77,288 40 53,077  I&L⁴ - Core 109 - 831 2 10,772 6 7,676  I&L - E&M⁵ 1,454 3 3,028 7 7,849 4 9,339  STL/MTL 3,180 7 2,264 6 11,059 6 10,512	M										
Renewables incl. Large Hydro         8,575         19         6,167         16         26,186         14         16,024           Transmission         1,637         4         1,916         5         6,064         3         6,566           Distribution         23,099         51         20,989         53         1,01,777         53         86,291           a) Distribution Capex         3,910         8         2,373         6         10,598         6         9,184           b) LPS & LIS¹         1,207         3         1,735         4         12,299         6         23,960           c) RDSS²         254         1         -         -         1,592         1         70           d) RBPF³         17,728         39         16,881         43         77,288         40         53,077           l&L - E&M⁵         1,454         3         3,028         7         7,849         4         9,339           STL/MTL         3,180         7         2,264         6         11,059         6         10,512	FY 24 %	%	FY 25	%	FY 24	%	FY 25	Discipline-wise			
Hydro       8,575       19       6,167       16       26,186       14       16,024         Transmission       1,637       4       1,916       5       6,064       3       6,566         Distribution       23,099       51       20,989       53       1,01,777       53       86,291         a) Distribution Capex       3,910       8       2,373       6       10,598       6       9,184         b) LPS & LIS¹       1,207       3       1,735       4       12,299       6       23,960         c) RDSS²       254       1       -       -       1,592       1       70         d) RBPF³       17,728       39       16,881       43       77,288       40       53,077         I&L⁴ - Core       109       -       831       2       10,772       6       7,676         I&L - E&M⁵       1,454       3       3,028       7       7,849       4       9,339         STL/MTL       3,180       7       2,264       6       11,059       6       10,512	25,054 16	14	27,478	11	4,179	16	7,484	<b>Conventional Generation</b>			
Distribution         23,099         51         20,989         53         1,01,777         53         86,291           a) Distribution Capex         3,910         8         2,373         6         10,598         6         9,184           b) LPS & LIS¹         1,207         3         1,735         4         12,299         6         23,960           c) RDSS²         254         1         -         -         1,592         1         70           d) RBPF³         17,728         39         16,881         43         77,288         40         53,077           l&L⁴- Core         109         -         831         2         10,772         6         7,676           l&L - E&M⁵         1,454         3         3,028         7         7,849         4         9,339           STL/MTL         3,180         7         2,264         6         11,059         6         10,512	16,024 10	3   X 5 / 5   19   6 16 /   16   26 186   14									
a) Distribution Capex 3,910 8 2,373 6 10,598 6 9,184 b) LPS & LIS¹ 1,207 3 1,735 4 12,299 6 23,960 c) RDSS² 254 1 1,592 1 70 d) RBPF³ 17,728 39 16,881 43 77,288 40 53,077 l&L⁴- Core 109 - 831 2 10,772 6 7,676 l&L - E&M⁵ 1,454 3 3,028 7 7,849 4 9,339 STL/MTL 3,180 7 2,264 6 11,059 6 10,512	6,566 4	3	6,064	5	1,916	4	1,637	Transmission			
b) LPS & LIS¹	86,291 53	53	1,01,777	53	20,989	51	23,099	Distribution			
c) RDSS²       254       1       -       -       1,592       1       70         d) RBPF³       17,728       39       16,881       43       77,288       40       53,077         I&L⁴- Core       109       -       831       2       10,772       6       7,676         I&L - E&M⁵       1,454       3       3,028       7       7,849       4       9,339         STL/MTL       3,180       7       2,264       6       11,059       6       10,512	9,184 5	6	10,598	6	2,373	8	3,910	a) Distribution Capex			
d) RBPF³     17,728     39     16,881     43     77,288     40     53,077       I&L⁴-Core     109     -     831     2     10,772     6     7,676       I&L-E&M⁵     1,454     3     3,028     7     7,849     4     9,339       STL/MTL     3,180     7     2,264     6     11,059     6     10,512	23,960 15	6	12,299	4	1,735	3	1,207	b) LPS & LIS¹			
I&L4 - Core     109     -     831     2     10,772     6     7,676       I&L - E&M5     1,454     3     3,028     7     7,849     4     9,339       STL/MTL     3,180     7     2,264     6     11,059     6     10,512	70 -	1	1,592	-	-	1	254	c) RDSS <sup>2</sup>			
I&L - E&M5       1,454       3       3,028       7       7,849       4       9,339         STL/MTL       3,180       7       2,264       6       11,059       6       10,512	53,077 33	40	77,288	43	16,881	39	17,728	d) RBPF³			
STL/MTL 3,180 7 2,264 6 11,059 6 10,512	7,676 5	6	10,772	2	831	-	109	I&L <sup>4</sup> – Core			
	9,339 6	I&L - E&M <sup>5</sup> 1,454 3 3,028 7 7,849 4									
Total Disbursements 45,538 100 39,374 100 1,91,185 100 1,61,462	10,512 6	6	11,059	6	2,264	7	3,180	STL/MTL			
	1,61,462 100	100	Total Disbursements 45,538 100 39,374 100 1,91,185 100								
Growth in Total Disbursements YoY 29,723	29,723 18%	Growth in Total Disbursements YoY									
Growth in Renewables (incl. Large Hydro) Disbursements YoY 10,162	10,162 63%	Growth in Renewables (incl. Large Hydro) Disbursements YoY									

<sup>&</sup>lt;sup>1</sup> LPS – Late payment surcharge & LIS – Liquidity infusion scheme

<sup>&</sup>lt;sup>2</sup>RDSS- Revamped Distribution Sector Scheme

<sup>&</sup>lt;sup>3</sup>RBPF - Revolving Bills Payment Facility

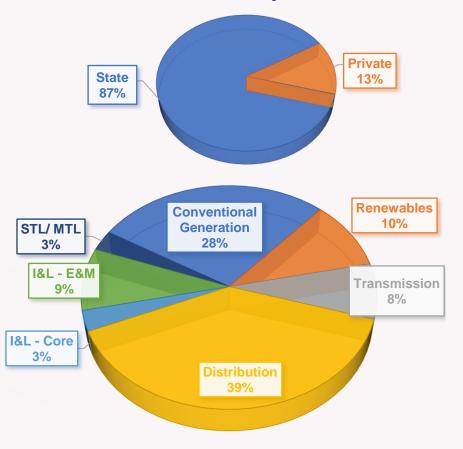
<sup>&</sup>lt;sup>4</sup>I&L – Infrastructure & Logistics

<sup>&</sup>lt;sup>5</sup>I&L - E&M - Infrastructure & Logistics- Electrical and Mechanical

## **Outstanding Loans – Composition**

#### अरईसी REC असीमित ऊर्जा, अनन्त संभावनाएं Endless energy. Infinite possibilities.

#### **Sector-wise breakup of Loan Book for FY 24-25**



	As on							
Discipline-wise	March 31, 2025		March 31,	2024	March 31, 2023			
	Amount	%	Amount	%	Amount	%		
State	4,94,578	87	4,54,647	89	3,93,225	90		
Private	72,305	13	54,724	11	41,787	10		
Total	5,66,883	100	5,09,371	100	4,35,012	100		
Conventional Generation	1,55,071	28	1,45,271	29	1,32,517	30		
Renewables incl Large Hydro	57,994	10	38,971	8	27,095	6		
Transmission	46,743	8	48,046	9	48,327	11		
Distribution	2,20,626	39	2,14,672	42	1,85,806	43		
a) Distribution Capex	84,591	15	85,515	17	90,287	21		
b) LPS & LIS¹	49,272	9	39,317	8	16,147	4		
c) Special Loan	42,382	7	51,420	10	55,178	12		
d) RDSS <sup>2</sup>	1,280	-		-		-		
e) RBPF <sup>3</sup>	43,101	8	38, <i>4</i> 20	7	24,194	6		
I&L - Core⁴	18,448	3	7,676	1	-	<b>/-</b> 2		
I&L - E&M <sup>5</sup>	50,953	9	45,875	9	38,248	9		
STL/MTL	17,048	3	8,860	2	3,019	1		
TOTAL	5,66,883	100	5,09,371	100	4,35,012	100		

Loan Book has grown at a robust rate of ~11% YoY

<sup>&</sup>lt;sup>1</sup> LPS – Late payment surcharge & LIS – Liquidity infusion scheme

<sup>&</sup>lt;sup>2</sup>RDSS- Revamped Distribution Sector Scheme

<sup>&</sup>lt;sup>3</sup>RBPF - Revolving Bills Payment Facility

<sup>&</sup>lt;sup>4</sup>I&L – Infrastructure & Logistics

<sup>&</sup>lt;sup>5</sup>l&L - E&M - Infrastructure & Logistics- Electrical and Mechanical



16

# PAN India presence – Loan Book

Lending across 26 States & UTs

**State/ Joint Sector Borrowers** 

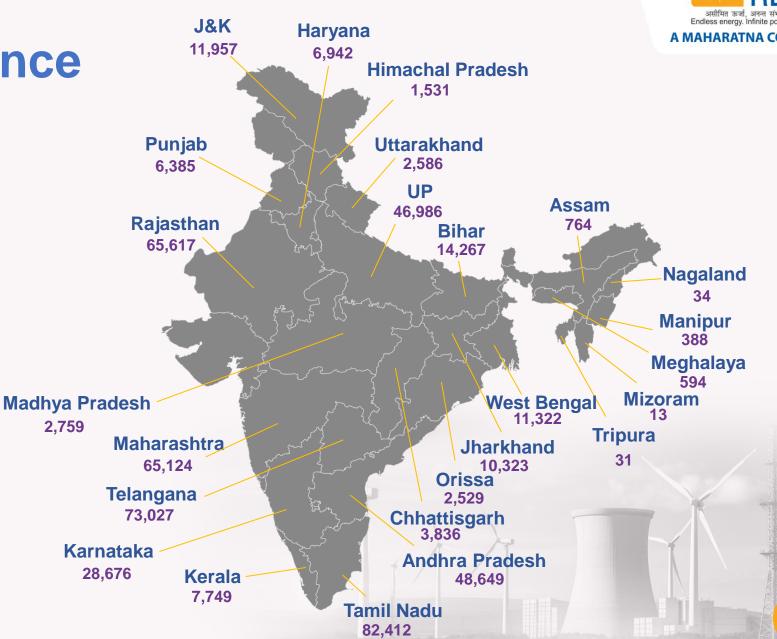
₹4,94,578 crore

**Private Sector Borrowers** 

₹72,305 crore

**Total Loan Outstanding** 

₹5,66,883 crore







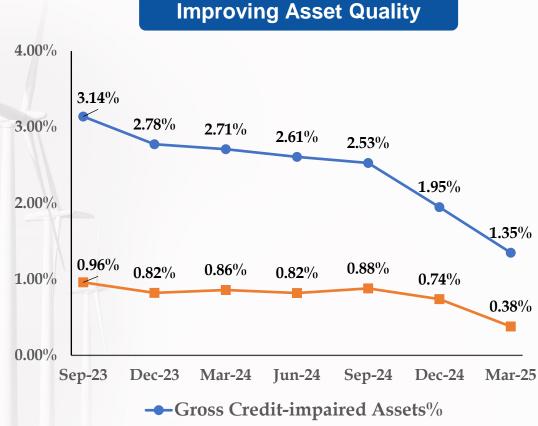
03 ASSET
QUALITY

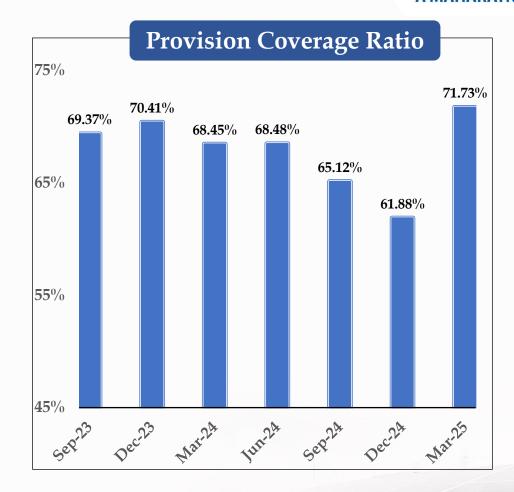
- Asset quality and provision coverage
- Loan portfolio and ECL provisioning
- Credit impaired assets and resolution status

## **Asset Quality and provisioning coverage**











## **Loan Portfolio and ECL provisioning**



(₹ in crore) A MAHARATNA COMPANY

	Loan	Credit Impaired Assets (Stage – III)			Standa	rd Assets (Stage	– I & II)	
Particulars	O/s	O/s	ECL	Provision coverage ratio (%)	O/s	ECL	Provision coverage ratio (%) @	Total ECI #
State Sector								
-Generation	1,39,290	-	-	-	1,39,290	1,496	1.07%	1,496
-Renewables incl Large Hydro	9,301	-	-	-	9,301	102	1.10%	102
-Transmission	42,162	-	-	-	42,162	23	0.06%	23
-Distribution	2,20,626	-	-	-	2,20,626	2,661	1.21%	2,661
a) Distribution Capex	84,591	-	-	-	84,591	840	0.99%	840
b) LPS & LIS¹	49,272	-	-	-	49,272	773	1.57%	773
c) RDSS <sup>2</sup>	43,101	-	-	-	43,101	496	1.15%	496
d) RBPF³	1,280	-	-	-	1,280	3	0.25%	3
e) Special Loan	42,382	-	-	-	<i>4</i> 2,382	549	1.30%	549
-I&L <sup>4</sup> – Core	17,097	-	-	-	17,097	6	0.03%	6
-I&L - E&M <sup>5</sup>	49,053	-	-	-	49,053	42	0.09%	42
-STL/MTL	17,049	-	-	-	17,049	282	1.66%	282
Total State Sector	4,94,578	-	-	-	4,94,578	4,612	0.93%	4,612
Private Sector								
-Generation	15,780	7,347	5,231	71.19%	8,433	37	0.44%	5,268
-Renewables incl Large Hydro	48,693	306	259	84.78%	48,387	638	1.32%	897
-Transmission	4,581	-	-	-	4,581	17	0.37%	17
-l&L <sup>4</sup> – Core	1,351	-	-	-	1,351	1	0.10%	1
-I&L - E&M <sup>5</sup>	1,900	-	-	-	1,900	1	0.05%	1
-Distribution	0*	-	-	-	0*	0*	0.91%	0*
Total Private Sector	72,305	7,653	5,490	71.73%	64,652	694	1.07%	6,184
Grand Total	5,66,883	7,653	5,490	71.73%	5,59,230	5,306	0.95%	10,796

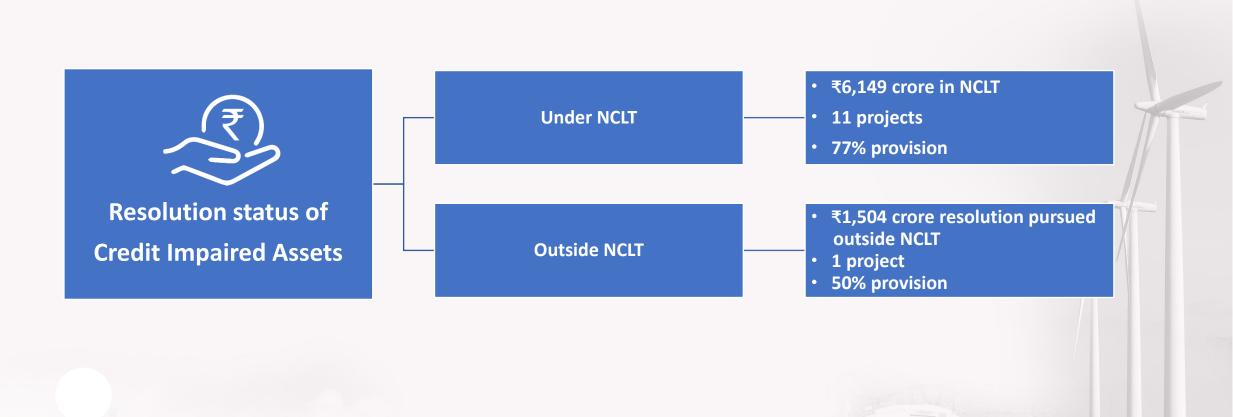
<sup>\*0</sup> denotes amount less than 1 crore.

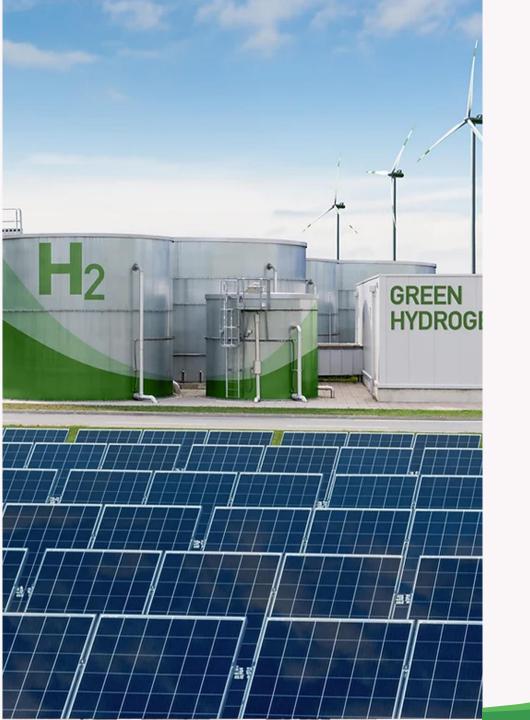
<sup>#</sup> In addition to the above, Reserves available in the form of Statutory Reserve u/s 45-IC of RBI Act and Reserve for Bad & Doubtful debts u/s 36(1)(viia) of the Income Tax Act, 1961 amounting to ₹13,972 crore and ₹842 crore respectively.

<sup>&</sup>lt;sup>1</sup>LPS – Late payment surcharge & LIS – Liquidity infusion scheme <sup>2</sup>RDSS- Revamped Distribution Sector Scheme <sup>3</sup>RBPF - Revolving Bills Payment Facility <sup>4</sup>I&L – Infrastructure & Logistics <sup>5</sup>I&L - E&M- Infrastructure & Logistics- Electrical and Mechanical

## **Credit Impaired Assets – Resolution Status**









04

# BORROWING PROFILE

- Credit ratings for long term borrowings
- Outstanding borrowings

## Credit Ratings for Long Term Borrowings



#### **Long-term International Ratings**

## Moody's

#### **Baa3 (Stable)–Key Highlights**

- REC Limited (REC) remains strategically important to the Indian power sector and plays a key role in implementing the central government policy initiatives.
- ✓ REC finances all segments of domestic power infrastructure projects, covering transmission, distribution and generation facilities throughout the country, with a focus on rural electrification projects.



#### **BBB- (Stable)–Key Highlights**

REC remains an important governmentrelated entity (GRE) due to its strategic role in supporting India's power sector. Hence, Fitch believes the government has strong incentive to provide extraordinary support to REC, if needed.



#### **Japan Credit Rating Agency**

#### **BBB+ (Stable)–Key Highlights**

REC plays a very important role in the implementation of the Government of India's (GOI) power sector plans. The ratings strongly reflect the country's creditworthiness and are in line with the Republic of India's Long-term Issuer Ratings (FC: BBB+/Stable and LC: BBB+/Stable). It is based on REC's strong capital and personal relationship with GOI, its important position as an institution that financially supports the development of power infrastructure across India, and its strong integration with GOI, supported by its position as a Nodal agency for power policy initiatives in India.

#### **Long-term Domestic Ratings**









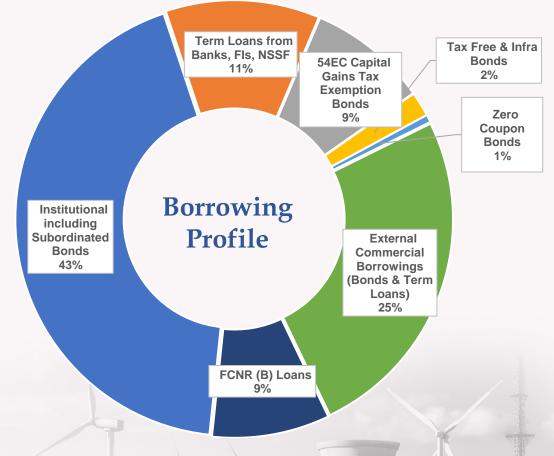
Perpetual Debt Instruments also rated "AAA" by CARE Ratings and CRISIL

## **Outstanding Borrowings**

Particulars	March 31, 2025	March 31, 2024
(A) Domestic Borrowings		
Institutional including Subordinated Bonds	2,10,039	1,81,471
Loans from Banks, Fls, NSSF, etc.	56,550	79,806
54EC Capital Gains Tax Exemption Bonds	43,832	42,356
Commercial Papers	-	-
Tax Free Bonds	8,999	8,999
Infra Bonds	4	4
Zero Coupon Bonds	2,796	-
Sub Total (A)	3,22,220	3,12,636
(B) Foreign Currency Borrowings		
External Commercial Borrowings (Bonds & Term Loans)	1,22,857	1,00,169
FCNR (B) Loans	43,182	25,139
Sub Total (B)	1,66,039	1,25,308
Grand Total (A+B)	4,88,259	4,37,944







- > Access to multiple sources of funding with a mix of international and domestic sources to meet the business growth
- > One of the five Companies allowed to raise low-cost Capital Gains Tax **Exemption Bonds**





05

# FINANCIAL HIGHLIGHTS

- Key Financial Highlights
- Key Ratios
- Standalone Statement of Profit & Loss
- Standalone Statement of Assets and Liabilities



## **Key Financial Highlights for FY25 vs FY24**



#### Highest ever Annual Profit

₹15,713 crore vs ₹14,019 crore (12% growth)



#### **Total Income**

₹55,980 crore vs ₹47,214 crore (19% growth)





#### **Highest Loan Book**



₹5.67 lakh crore vs ₹5.09 lakh crore (11% growth)



Net Credit Impaired Assets

0.38% vs 0.86%

## Highest Net Worth



₹77,638 crore vs ₹68,783 crore (13% growth)

Capital Adequacy Ratio at 25.99% (Tier – I : 23.76% & Tier – II : 2.23%)

## **Key Ratios**



Doutionland	12 Months			
Particulars	FY 25	FY 24		
Yield on Loan Assets (%)	10.05	9.99		
Cost of Funds (%)	7.11	7.13		
Interest Spread (%)	2.94	2.86		
Net Interest Margin (%)	3.63	3.57		
Return on Net Worth (%)	21.46	22.17		
Interest Coverage Ratio (Times)	1.58	1.59		
Debt Equity Ratio (Times)	6.29	6.37		

The yield on loans has increased to 10.05% in 12M FY 25 from 9.99% in 12M FY 24 due to realignment of interest rates amongst borrowers, while the cost of borrowings has come down to 7.11% from 7.13% in the corresponding period due to judicious mix of borrowing and the innovative derivative structures undertaken by the company for hedging its foreign currency exposure, resulting in improvement in spread by 8 bps.

- Yield = Ratio of interest income on interest bearing Loan Asset to daily average of interest earning loan assets
- Cost of funds = Ratio of finance costs + loss (gain) on Forex translation/transaction + loss (gain) on Fair Value changes + Fees & Commission Expenses to daily average of borrowings
- Interest Spread = Yield minus Cost of Funds
- Net Interest Margin = Ratio of net interest income + gain/ (loss) on Translation/transaction + gain (loss) on Fair Value changes to daily average of interest earning loan assets
- Interest Coverage Ratio = Ratio of PBIT to Finance Cost + Fee & Commission Expense
- Debt Equity = Ratio of Total Borrowings (net of cash & cash equivalents) to Net Worth
- Return on Average Net worth = Ratio of PAT to average Net Worth

## **Standalone Statement of Profit & Loss**



(₹ in crore)

Deutlesdam		Q4	12 Months		
Particulars Particulars	FY 25	FY 24	FY 25	FY 24	
Interest Income on Loan assets	14,647	12,168	54,026	45,659	
Less: Finance Costs <sup>1</sup>	8,771	7,905	34,148	29,974	
Net Interest Income	5,876	4,263	19,878	15,685	
Other Operating Income	531	309	1,536	1,013	
Net notional gain/ (loss) on fair value changes	(18)	136	348	474	
Other Income	14	30	69	68	
Total Income (Net of Finance Cost)	6,403	4,738	21,831	17,240	
Less: Translation/transaction exchange loss/(gain)	47	60	208	167	
Less: Other costs <sup>2</sup>	191	243	744	651	
Less: Impairment on financial instruments	780	-712	1,019	-1,358	
Profit Before Tax	5,385	5,147	19,860	17,780	
Less: Tax Expense	1,149	1,131	4,147	3,761	
Profit After Tax	4,236	4,016	15,713	14,019	
Add: Other Comprehensive Income/(Loss)	(1,050)	1,167	(1,517)	1,044	
Total Comprehensive Income/(Loss)	3,186	5,183	14,196	15,063	

<sup>1</sup>Finance Costs includes fees and commission expense <sup>2</sup>Other Costs include Employee Benefit, CSR, Depreciation & Amortization and Other Expenses

## **Standalone Statement of Assets and Liabilities**



Particulars Partic	As at 31.03.2025	As at 31.03.2024
Assets		
(1) Financial Assets		
Cash and bank balances	1,750	2,499
Derivative financial instruments	17,432	12,482
Loans (Ind-AS)	5,59,088	4,99,192
Investments	6,641	5,320
Other financial assets	24,606	24,425
Total Financial Assets (1)	6,09,517	5,43,918
(2) Non-Financial Assets		
Current tax assets (net)	399	294
Deferred tax assets (net)	2,853	2,485
Investment Property, Property, Plant & Equipment, Capital Work-in-Progress, Other Intangible assets	704	654
Other non-financial assets including receivables	82	89
Total Non-Financial Assets (2)	4,038	3,522
Total Assets (1+2)	6,13,555	5,47,440
Liabilities		
(1) Financial Liabilities		
Derivative financial instruments	1,670	760
Debt Securities	2,92,475	2,66,110
Borrowings other than Debt Securities	1,94,300	1,72,092
Subordinated Liabilities	9,514	7,412
Other financial liabilities including payables	37,559	31,840
Total Financial Liabilities (1)	5,35,518	4,78,214
(2) Non-Financial Liabilities		
Current Tax Liabilities (Net)	-	66
Provisions	137	137
Other non-financial liabilities	262	240
Total Non-Financial Liabilities (2)	399	443
(3) Equity		6
Equity Share Capital	2633	2,633
Instruments entirely equity in nature	558	558
Other equity	74,447	65,592
Total Equity (3)	77,638	68,783
Total Liabilities and Equity (1+2+3)	6,13,555	5,47,440





# 06 ESG

- ESG at REC Limited
- ESG Highlights
- REC's Contribution for clean energy projects

## **ESG at REC Limited**



#### **REC ESG Policy**

REC adopted board approved ESG policy.

2023 JAN

#### **ESG Targets**

2023

**JUNE** 

Assigned company wide ESG targets for quarterly compliance.

2024

**AUG** 

#### **ESG Gap Assessment**

2024

New ESG related policies introduced, More human rights and well being trainings organized

**APR** 

## Baselining of GHG Emissions

Assessment of GHG emissions of all REC offices

#### **ESG** Report

Published 1<sup>st</sup> ever ESG report referenced to GRI format

#### **REC Net Zero Plan**

REC committed to Net Zero in Scope 1 & 2 emissions

2024 OCT

#### Stakeholders ESG Assessment

ESG Assessment of Private Borrowers and Suppliers started.

2025 JAN

## Strategic Lending for a Sustainable Future





REC, through focusing on Green Infrastructure financing, demonstrates its unwavering commitment for *'Panchamrit'* goals & fostering environmental sustainability.

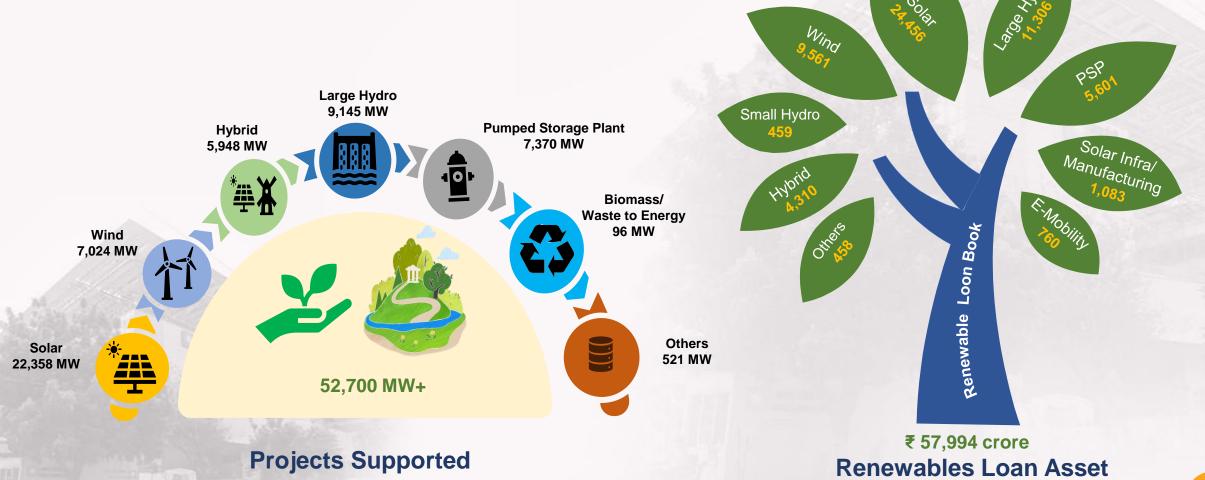
- 63% YoY growth in Renewables' Disbursements
- 49% YoY growth in Renewables' Loan Book
- **31%** of Total Sanctions ~ ₹1,05,259 crore (16,444 MW)
- 4.87 Mt CO2 emissions avoided (17%↑) through 70 operational projects amassing 5008 MW

## **REC's Contribution for Clean Energy Projects**



For India's energy transition, REC, being the stepping stone, has tailored its lending strategies to align with nation's commitment

towards harnessing clean and green energy sources.



## **Highlights of ESG Performance FY 2024-25**





Avoided Emissions of RE Projects funded for FY25 (PCAF Method)

**6.1** million t CO2 (17.4% ↑)

REC Corporate office has STP that treats 100% waste water

**Zero Discharge** 

**Total RE Capacity Sanctioned by REC** 

**52 GW** 

Conversion of Conventional office fleet to EV

**76%** 

**RE Projects supported by REC** 

₹ 82,275 Crore

In house Roof top solar contribution in office electricity consumption

34.7%

74 10174117410741

**RE Loan Book Growth** 

49%

**Waste Management** 

**Onboarded Authorized Vendor** 



Social

**Complaints on Human Rights & POSH** 

Zero

**Employee Turnover Ratio** 

6.08 %

**Community Expenditure** 

₹ 289 Crore (17% ↑)

**Women Employee Ratio** 

15 %

Lost Time Injury Frequency Rate (LTIFR)

Zero

**Gender Pay Gap at Grade Level** 

Zero

**Instances of Data Breaches** 

Zero

**Graduate Apprentice supported(Nos)** 

44



**Total Board Meetings** 

15

Women ratio in the Board

12.5 %

Training on NGRBC and ESG to BoD & KMP

100%

**ESG** Risk rating by Sustainalytics

17.1 (Low Risk)

Training man days to employees and stakeholders by RECIPMT

18,935

**ESG Score by CRISIL** 

f 62 ( $_{\uparrow}$ Strong)

Training man days on ethics, code of conduct

437

**ESG Score by SES** 

76.3 (↑ B+)

## **Investor Resources**







**Annual Report:** https://recindia.nic.in/annual-reports

Financial Results: https://recindia.nic.in/financial-results

**ESG Report:** https://recindia.nic.in/sustainability-report



**Investor Announcements: https://recindia.nic.in/notice** 

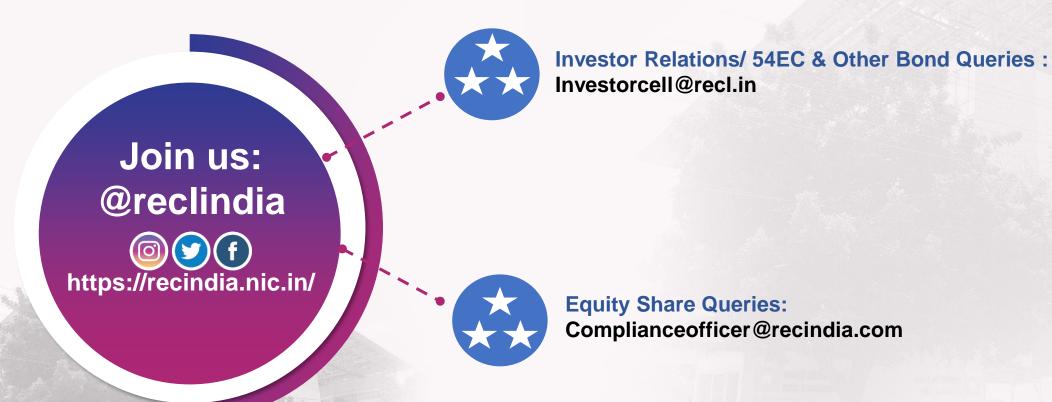


Recent reports relevant to power sector:

https://powermin.gov.in/en/content/annual-reports-year-wise-ministry

## **Contact Information**





## **FINANCING** INDIA'S **POWER & PROGRESS**

**STORY** 





# thank you









