

REVISED INDEPENDENT AUDITORS' REPORT

(Revised after supplementary audit conducted by The comptroller and Auditor General of India(C&AG) Auditors)

To
The Members of
REC Power Development and Consultancy Limited

Report on the Audit of the Consolidated Ind AS Financial Statements:

Opinion

We have audited the accompanying consolidated Ind AS financial statements of REC Power Development and Consultancy Limited ("the Company") (A wholly owned subsidiary of REC Limited), which comprises the Balance Sheet as at 31st March 2025 and the consolidated statement of Profit and Loss, including the statement of other comprehensive Income, the consolidated cash flow statement, and the statement of changes in Equity, for the year then ended, and on that date and notes to the consolidated Ind AS financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated Ind AS financial statements").

In our opinion and to the best of our information and explanations given to us, the aforesaid consolidated Ind AS financial statements give the information required by the Companies Act, 2013 as amended ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group, as at 31st March, 2025, and its consolidated profit (including Other Comprehensive Income), its consolidated cash flows and consolidated statement of changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit of consolidated Ind AS financial statements in accordance with the Standards on Auditing (SAs) as specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the consolidated Ind AS financial statements" section of our report. We are independent of the Company in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the consolidated financial statements under the provisions of the Companies Act, 2013 and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the consolidated Ind AS financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters as described below to be key audit matters to be communicated in our report.

Sl.No.	Key Audit Matter	Auditor's Response
1	a. Valuation of account Receivable in view of risk of Credit loss (refer to Note No. 44 "Financial Instruments" and note no. 12 "Trade Receivable")	Principal Audit Procedures Our audit incorporated the following procedure with regards to provisioning of receivables:

	<p>Account receivables is a significant item in the Company's financial statements as at March 31, 2025 and assumptions used for estimating the credit loss on receivables is an area which is influenced by management's judgment.</p> <p>The Company makes an assessment, of the estimated credit losses basis credit risk, project status, past history, latest discussion/correspondence with the customer. Given the relative significance of these receivables to the Financial Statements and the nature and extent of audit procedures involved to assess the recoverability of receivables, we determined this to be a key audit matter.</p> <p>b. Accuracy and Completeness of Trade Payable's Balances</p> <p>The accuracy and completeness of Trade Payable as at 31st march 2025 was considered a key audit matter due to the significance of the balance and the associated risk.</p>	<ul style="list-style-type: none"> Understood and evaluated the accounting policy of the Company. We evaluated the design and tested the operating effectiveness of key controls in relation to determination of estimated credit loss. Inquired with senior management regarding status of collectability of the receivable. For Material balances, the basis of provision was discussed with the management. Assessed and challenged the information used by the Management to determine the expected credit losses by considering credit risk of the customer, cash collection, performance against historical trends and the level of credit loss charges over time. Reviewing reconciliations performed by management for material differences.
2	<p>Accuracy of recognition measurement, presentation and disclosures of revenues and other related balances in view of adoption of Ind AS 115 "Revenue from contracts with customers"</p> <p>The application of the new revenue accounting standard involves certain key judgments relating to identification of distinct performance obligations, determination of transaction price of the identified performance obligations, the appropriateness of the basis used to measure revenue recognized over a period.</p> <p>Refer Notes 3.2 and 39 to the Financial Statement.</p>	<p>Principal Audit Procedures</p> <p>We assessed the Company's process to identify the impact of adoption of the new revenue accounting standard.</p> <p>We carried out the following procedures</p> <ul style="list-style-type: none"> Understand the design of internal controls relating to implementation of the new revenue accounting standard. Selected a sample of continuing and new contracts, and tested the operating effectiveness of the internal control, relating to identification of the distinct performance obligations and determination of transaction price. We carried out a combination of procedures involving enquiry and observation, re-performance and inspection of evidence in respect of operation of these controls. Regarding the stage of completion and revenue in respect of ongoing projects, we have relied upon the reports of the Technical Experts of the Company as we did not have that technical expertise with us. Selected a sample of continuing and new contracts and performed the following procedures:

	<ul style="list-style-type: none"> • Read, analyzed and identified the distinct performance obligations in these contracts. • Compared this performance obligation with that identified and recorded by the Company. • Considered the terms of the contracts to determine the transaction price including any variable consideration to verify the transaction price used to compute revenue and to test the basis of estimation of the variable consideration. • In respect of samples relating to fixed price contracts, progress towards satisfaction of performance obligation used to compute recorded revenue was verified with the terms of contracts and status of work provided by the project experts of the Company. • Sample of revenues disaggregated by type and service offerings was tested with the performance obligations specified in the underlying contracts. • Performed analytical procedures for reasonableness of revenues disclosed by type and serving offering.
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Other Information

The Company's Management and Board of Directors are responsible for the other information. The other information comprises the information included in the Company's annual report, but does not include the consolidated Ind AS financial statements and our auditor's report thereon.

Our opinion on the consolidated Ind AS financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated Ind AS financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated Ind AS financial statements or our knowledge obtained during the course of our audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report the fact. We have nothing to report in this regard.

Management's Responsibility for the Consolidated Ind AS Financial Statements:

The Holding Company's Board of Directors is responsible for the preparation of these consolidated Ind AS financial statements in term of the requirements of the Companies Act, 2013 ('the Act') that give a true and fair view of the consolidated state of affairs (consolidated financial position), consolidated profit loss (consolidated financial performance including other comprehensive income), consolidated cash flows and consolidated statement of changes in equity of the Group in accordance with the accounting principles generally accepted in India, including the Accounting Standards (Ind As) specified under Section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the consolidated Ind AS financial statements, the Management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility for the Audit of the Consolidated Ind AS Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated Ind AS financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decision of users taken on the basis of these consolidated Ind AS financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- a. Identify and assess the risks of material misstatement of the Consolidated Ind AS financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- b. Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of The Companies Act, 2013, we are also responsible for expressing our opinion on whether the Company has adequate internal financial control system in place and the operating effectiveness of such controls.
- c. Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosure made by management.
- d. Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exist related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's reports to the related disclosure in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of auditor's reports. However, future events and condition may cause the Company to cease to continue as a going concern.
- e. Evaluate the overall presentation, structure and contents of the consolidated Ind As financial statements, including the disclosure, and whether the consolidated Ind AS financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- f. Obtain sufficient appropriate audit evidence regarding the financial information of such entities or business activities within the Group at which we are the independent auditors and whose financial information we have audited, to express an opinion on the consolidated Ind AS financial statement. We are responsible for the direction, supervision and performance of the audit of financial statements of such entities included in the consolidated Ind AS financial statements of which we are the independent auditors. For the other entities included in the consolidated Ind AS financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance

of the audits carried out by them. We remain solely responsible for our audit opinion. Our responsibilities in the regard are further described in para (a) of the section titled 'Other Matters' in this audit report.

- g. Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication

We communicate with those charged with governance of Holding Company and such other entities included in the consolidated Ind AS financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirement regarding independence, and to communicates with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Other Matters

Our Report on the Consolidated Financial Statements dated May 05, 2025 as approved by the Board of Directors of the Company is revised to incorporate observations of the Comptroller and Auditor General of India. Pursuant to the observations of the Comptroller and Auditor General of India, we further report that:

- a. Auditor's Responsibility for the Audit of the Consolidated Ind AS Financial Statements been modified to add the paragraph "Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements". And
- b. "From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication". And
- c. Para (e) Other Matters been modified to add the words "We have not audited the financial statements / financial information of 12 Associates Companies, which are classified as held for sale as at 31st March, 2025. Nil balances in respect of total assets, total revenues, and net cash flows have been considered for the purpose of preparation of the consolidated financial statements". And
- d. Para (g) of the Other Matters s been modified to add the Words" year ended March 31 2024 &

This revised Audit Report has no material impact on the reported figures in the consolidated financial statements of the Company. This audit report supersedes the original audit report dated May 05, 2025. Our audit procedure subsequent to the date of original report is restricted solely to the amendments made as mentioned above under "Other Matters"

- e. We have not audited the financial statements / financial information of 12 Associates Companies, which are classified as held for sale as at 31st March, 2025. Nil balances in respect of total assets, total revenues, and net cash flows have been considered for the purpose of preparation of the consolidated financial statements. The consolidated financial statements include the Group's share of net profit/loss of Rs. ₹ 26,164.70 Lakhs for the year ended 31st March, 2025, as considered in the consolidated financial statements, in respect of 12 associates, whose financial statements / financial information have not been audited by us. These financial statements/ financial information are unaudited and have been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these associates, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act in so far as it relates to the aforesaid associates, is based solely on such unaudited financial statements / financial information. In our opinion and according to the information and explanations given to us by the Management, these financial statements / financial information are not material to the Group.
- f. Out of which Four associates Companies (SPV) namely Mandar Transmission Limited, Koderma Transmission Limited, Dumka Transmission Limited and Chandil Transmission Limited are under process of strike off.
- g. The Consolidated financial statements of the Group for the year ended March 31 2024 & quarter ended June 30, 2024 were audited by Mehra Goel & Co. whose report dated April 19, 2024 and July 22, 2024 expressed an unmodified opinion on those financial statements respectively.
Our opinion above on the consolidated Ind AS financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the unaudited financial statements and other financial information certified by the Management.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143 (3) of the Act, based on our audit and unaudited financial statements and the other financial information of associates as noted in the 'Other Matters' paragraph, we report, to the extent applicable that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated Ind AS financial statements.
 - b. In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated Ind AS financial statements have been kept so far as it appears from our examination of those books and unaudited financial statements.
 - c. The consolidated balance sheet, the consolidated statement of profit and loss including other comprehensive income, consolidated cash flow statement and consolidated statement of change in equity dealt with by this Report are in agreement with the books of account maintained for the purpose of preparation of the consolidated Ind AS financial statements.
 - d. In our opinion, the aforesaid consolidated Ind AS financial statements comply with the Accounting Standards (Ind-AS) specified under Section 133 of the Act.
 - e. Vide Notification No. G.S.R. 463 (E) dated 5 June, 2015 issued by Ministry of Corporate Affairs, Government Companies have been exempted from applicability of the provisions of Section 164(2) of the Companies Act, 2013.
 - f. With respect to the adequacy and the operating effectiveness of the internal financial controls with reference to this consolidated financial statement of the Holding Company and its associates Companies and the operating effectiveness of such controls, refer to our separate Report in "Annexure-A".
2. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and

according to the explanations given to us and based on the consideration of the reports of the other auditors on separate financial statements, as applicable, of the associates, as noted in the 'Other Matter; paragraph;

- a) The consolidated Ind AS financial statements has disclosed the impact of pending litigations as at March 31, 2025 on the consolidated Ind AS financial position of the Group in its consolidated Ind AS financial statements. Refer Note 47 to the consolidated Ind AS financial statements.
- b) According to the information and explanation given to us, the Group, did not have any material foreseeable losses on long-term contracts including derivative contracts as at March 31, 2025.
- c) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Group during the year ended 31st March 2025.
- d) (i) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like or on behalf of the Ultimate Beneficiaries;
(ii) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
(iii) Based on such audit procedures as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (d) (i) and (d) (ii) contain any material mis-statement.
3. The final Dividend and interim dividend declared or paid during the year accordance with section 123 of the Companies Act 2013, as applicable.
4. Based on our examination which included test checks, the company has used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with. During the course of our audit, we have observed certain cases where transactions are modified and the same was duly captured in audit trail (edit log). Additionally, the audit trail has been preserved by the company as per the statutory requirements for record retention.
5. With Respect to the matters to be included in auditor's Report under Section 197(16) of the Act. The provision of Section 197 is not applicable to the Government Company.
6. The Comptroller and Auditor General of India has issued directions indicating the areas to be examined in terms of sub section (5) of section 143 of the Act, the compliance if which is set out in "Annexure-B".
7. With respect to the matters specified in paragraphs 3(xxi) and 4 of the Companies (Auditor's Report) Order, 2020 issued by the Central Government in terms of Section 143(11) of the Act, to be included in the Auditor's report, according to the information and explanations given to us, and based on the CARO reports issued by us for the holding Company and its unaudited subsidiaries included in the consolidated financial statements of the Company, to which reporting under CARO is applicable, we report that there are no qualifications or adverse remarks in these CARO reports.

For G A M S & ASSOCIATES LLP

Chartered Accountants

FRN: 005104/N500094; LLP REGN: AAJ-7552

CA Pushpendra Surana

Partner, M No: 504087

UDIN: 25504087BMLCAE3055

Date: 20-06-2025



Place: New Delhi

Annexure - "A" to the Independent Auditor's Report

(This is the annexure referred to in Para 1(f) of 'Report on Other Legal and Regulatory Requirements' of our Report of even date).

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the consolidated Ind AS financial statements of the Company as of and for the year ended 31st March, 2025, we have audited the internal financial controls over financial reporting of **REC Power Development and Consultancy Limited** (hereinafter referred to as "the Holding Company") and its associates Companies (SPV) as of that date.

Management's Responsibilities for Internal Financial Controls

The respective Board of Directors of the Holding Company, its associates Companies (SPV) are responsible for establishing and maintaining internal financial controls based on the internal financial control over financial reporting criteria established by the respective Companies considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Holding Company and its subsidiaries based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by the ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in Other Matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting of the Holding Company and its associates Companies (SPV).

Meaning of Internal Financial Controls with reference to Consolidated Ind AS Financial Statements

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that:

- 1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company;
- 2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the Company; and
- 3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the consolidated Ind AS financial statements.

Inherent Limitations of Internal Financial Controls with reference to Consolidated Ind AS Financial Statements

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

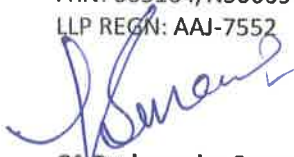
In our opinion, the Group has, in all material respect, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2025, based on the internal control over financial reporting criteria established by the respective Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For G A M S & ASSOCIATES LLP

Chartered Accountants

FRN: 005104/N500094

LLP REGN: AAJ-7552



CA Pushpendra Surana

Partner

Membership No: 504087

UDIN: 25504087BMLCAE3055

Date: 20-06-2025

Place: New Delhi



Annexure – “B” to the Independent Auditor’s Report

Annexure referred to in paragraph 3 under the heading ‘Report on Other Legal and Regulatory Requirements’ section of our report of even date to the members of **REC Power Development and Consultancy Limited** on the financial statements for the financial year ended on 31st March 2025.

Sl.No.	Directions	Our Report
1.	Whether the Company has system in place to process all the accounting transaction through IT system? If yes, the implications of processing transaction outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has proper system in place to process all the accounting transactions through IT system (Tally Prime Edit Log Gold). There is no implication on integrity of accounts for processing of transactions outside IT system, if any.
2.	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts/loans/ interest etc. made by a lender to the Company due to the Company’s inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a government Company, then this direction is also applicable for statutory auditor of lender Company).	According to information and explanations given to us, there are no cases of restructuring/ waiver/ write off debts/ loans/ interest made by a lender to the Company’s inability to repay the loan during the year.
3.	Whether funds (grants/subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	According to the information and explanations given to us, the funds received for specific schemes from central/ state agencies has been properly accounted for/ utilized by the Company.

Compliance Certificate


We have conducted the audit of annual accounts of **REC Power Development and Consultancy Limited** for the year ended March 31, 2025 in accordance with the directions/ sub-directions issued by the C&AG of the India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the Directions/ Sub-directions issued to us.

For G A M S & ASSOCIATES LLP

Chartered Accountants

FRN: 005104/N500094

LLP REGN: AAJ-7552



CA Pushpendra Surana

Partner

Membership No: 504087

UDIN: 25504087BMLCAE3055

Date: 20-06-2025

Place: New Delhi



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)
Consolidated Balance Sheet as at 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

Particulars	Notes	As at 31 March, 2025	As at 31 March, 2024
ASSETS			
Non-current assets			
Property, plant and equipment	4	60.43	76.85
Other intangible assets	5	-	-
Financial assets			
Investments	6	7,671.41	7,671.41
Other financial assets	7	5,000.00	2,300.87
Income tax assets (net)	8	584.36	653.97
Deferred tax assets (net)	9	1,595.31	1,550.04
Other non current assets	10	-	-
Total non current assets		14,911.51	12,253.14
Current assets			
Financial assets			
Investments	11	-	-
Trade receivables	12	23,560.80	15,497.85
Cash and cash equivalents	13	17,887.01	21,649.89
Other bank balances	14	36,465.14	22,430.01
Other financial assets	15	975.02	2,992.10
Current tax assets (Net)	16	224.65	865.55
Other current assets	17	5,664.54	2,855.61
Total current assets		84,777.16	66,291.01
Assets classified as held for sale	18	387.39	2,015.08
TOTAL ASSETS		1,00,076.06	80,559.23
EQUITY AND LIABILITIES			
Equity			
Equity share capital	19	949.05	8.55
Other equity	20	72,869.81	56,708.70
Total equity		73,818.86	56,717.25
Non-current liabilities			
Provisions	21	20.11	34.50
Total non-current liabilities		20.11	34.50
Current liabilities			
Financial liabilities			
Trade payables	22	-	-
(a) Total outstanding dues of micro & small enterprises		-	-
(b) Total outstanding dues of Creditors other than micro & small enterprises		12,306.96	9,051.31
Other financial liabilities	23	9,353.17	8,418.37
Other current liabilities	24	4,525.53	6,295.40
Provisions	25	51.43	42.40
Current tax liabilities (net)	26	-	-
Total current liabilities		26,237.09	23,807.48
Liabilities directly associated with assets classified as held for sale	18	-	-
Total liabilities		26,257.20	23,841.98
TOTAL EQUITY & LIABILITIES		1,00,076.06	80,559.23

Summary of material accounting policies 1 to 3

The accompanying notes from 4 to 50 are integral part of the financial statements.

These are the financial statements referred to in our report of even date.

For G A M S & ASSOCIATES LLP

Firm Registration No. 005104N/N500094

Chartered Accountants

LLP Regn AAM-7550

CA Pushpendra Surana

Partner

Membership No. 504087



For and on behalf of Board of Directors of

REC Power Development and Consultancy Limited

Smt. Valli Natarajan

Director

DIN 01258415

Mohan Lal Kumawat

Director

DIN - 07682898

Date: 03-05-2025

Place: New Delhi

UDIN: 25504087BMLBZ09845

[Signature]
HOD (Fin), REC PDC

Consolidated Statement of Profit and Loss for the year ended 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

Particulars	Notes	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Revenue from operations	27	50,678.99	35,782.02
Other income	28	4,478.25	3,281.50
Total Income		55,157.24	39,063.52
Expenses			
Cost of services rendered	29	17,996.99	18,644.69
Employee benefits expense	30	597.35	580.34
Finance costs	31	-	218.08
Depreciation and amortization expense	32	30.55	26.59
Impairment on financial assets	33	217.75	(2,118.50)
Corporate social responsibility expenses	34	305.28	191.90
Other expenses	35	1,177.40	1,259.53
Impairment on assets classified as held for sale	36	-	(8.91)
Total expenses		20,325.32	18,793.72
Profit/(Loss) before tax		34,831.92	20,269.80
Tax expense	37		
Current tax		8,742.30	3,610.48
Deferred tax expense/(credit)		(45.27)	1,507.06
Earlier year taxes/(credit)		(29.82)	188.26
Total tax expenses		8,667.21	5,305.80
Net profit/(loss) for the period		26,164.71	14,964.00
Other comprehensive loss			
Items that will not be reclassified to profit or loss			
Re-measurement gains/(losses) on defined benefit plans		-	-
Income tax relating to these items		-	-
Other comprehensive income/(loss) for the period		-	-
Total comprehensive income/(loss) for the period		26,164.71	14,964.00
Earnings per equity share			
Basic/diluted earnings per share (In ₹)	38	275.69	157.67

Summary of material accounting policies 1 to 3

The accompanying notes from 4 to 50 are integral part of the financial statements.

These are the financial statements referred to in our report of even date.

For G A M S & ASSOCIATES LLP

Firm Registration No. 005104N/N500094

Chartered Accountants

LLP Regn AAM-7552

CA Pushendra Surana

Partner

Membership No. 504087


For and on behalf of Board of Directors of
REC Power Development and Consultancy Limited
Smt. Valli Natarajan

Director

DIN 01258415

Mohan Lal Kumawat

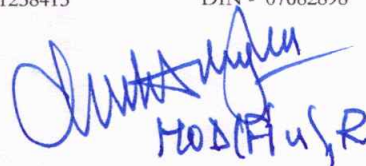
Director

DIN - 07682898

Date: 03-05-2025

Place: New Delhi

UDIN: 25504087BMLBZ09845


MOHAN LAL KUMAWAT, RECPDCL

REC Power Development and Consultancy Limited

(Formerly REC Power Distribution Company Limited)

Consolidated Statement of Cash Flows for the year ended 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
A. CASH FLOW FROM OPERATING ACTIVITIES		
Profit / (Loss) before tax	34,831.92	20,269.80
Adjustments for:		
Add/(Less)		
Depreciation and amortization expense	30.55	26.59
Impairment on financial assets	217.75	(2,118.50)
Impairment on assets classified as held for sale	-	(8.91)
Interest expense on other financial liabilities measured at amortized cost	-	11.49
Loss on sale/write off of property, plant and equipment	0.85	1.71
Interest expense on lease liability	-	-
Interest expense on micro and small enterprises	-	-
Interest expense on income tax of earlier year	-	-
Interest on working capital loans	-	-
Loss/(gain) on termination of lease	-	-
Liabilities/Provisions written back	(54.39)	(220.91)
Interest income on fixed deposit	(2,993.66)	(1,629.04)
Interest income on tax free bonds	(605.69)	(610.60)
Interest income from SPV's	(70.18)	(70.86)
Interest income on NCDs	-	-
Interest income on staggered papers	-	-
Interest income on other financial assets measured at amortized cost	-	(9.50)
Profit on sale of property, plant and equipment	-	(0.36)
Operating profit before working capital changes	31,357.15	15,640.91
Changes in working capital:		
<i>Adjustments for (increase) / decrease in operating assets:</i>		
Trade receivables (current)	(8,280.70)	(1,936.28)
Other financial assets (current)	2,017.08	108.45
Other bank balances (excluding term deposits with maturity more than 3 months but less than 12 months)	446.68	9,049.81
Other current assets	(2,808.93)	(2,376.83)
Other non-current assets	-	2.81
<i>Adjustments for increase/ (decrease) in operating liabilities:</i>		
Trade payables	3,275.83	5,099.84
Other financial liabilities (current)	969.00	(7,393.31)
Other financial liabilities (non current)	-	-
Other current liabilities	(1,769.87)	3,456.17
Provisions (current)	9.03	(0.64)
Provisions (non current)	(14.39)	9.24
Liabilities held for sale	-	(1.79)
Movement in operating assets and liabilities	(6,156.27)	6,017.47
Cash generated from operations	25,200.88	21,658.38
Less: Tax Expenses	(8,001.97)	(5,371.72)
Net cash flow from operating activities (A)	17,198.91	16,286.66



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Consolidated Statement of Cash Flows for the year ended 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

B. CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant and equipment (including capital work-in- Sale/Write Off of property, plant and equipment	(14.69) (0.28)	(82.04) 4.50
Sale/Write Off of intangible assets	-	-
Deposits with bank (maturity more than 3 months but less than 12 months)	(14,481.81)	1,290.39
Deposit with Bank having original maturity period more than 12 Months	(2,699.13)	4,784.84
Interest received on fixed deposit	2,993.66	1,629.04
Interest received from SPV	70.18	70.86
Interest received on tax free bonds	605.69	610.60
Interest income on NCDs	-	-
Interest income on staggered papers	-	-
Sale/(Purchase) of investments	-	-
Sale/(investment) of/in shares of associate companies (net)	1,627.69	(1,574.70)
Net cash (used in)/flow from investing activities (B)	(11,898.69)	6,733.49
C. CASH FLOWS FROM FINANCING ACTIVITIES		
Dividends paid	(9,063.10)	(2,340.13)
Net cash used in financing activities (C)	(9,063.10)	(2,340.13)
Net increase/(decrease) in cash and cash equivalents (A+B+C)	(3,762.88)	20,680.02
Cash and cash equivalents at the beginning of the year	21,649.89	969.87
Cash and cash equivalents at the end of the year	17,887.01	21,649.89
Reconciliation of cash and cash equivalents as per the cash flow	(3,762.88)	20,680.02

Explanatory notes -

a) Cash and Cash equivalents consists of Cash in hand, cheques/drafts in hands and Bank Balances including Short Term Deposits with original maturity of less than three months. The details of Cash and Cash equivalents are as under :-

	As at 31 March, 2025	As at 31 March, 2024
Balance held with schedule bank		
-in current account	2,524.52	2,141.25
-in deposit account	15,362.49	19,508.64

b) Amount of expenditure incurred in cash on Corporate Social Responsibility during the year

	31 March, 2025	31 March, 2024
- on construction/acquisition of assets	-	-
- on purpose other than above	305.28	210.46

Summary of material accounting policies 1 to 3

The accompanying notes from 4 to 50 are integral part of the financial statements.

These are the financial statements referred to in our report of even date.

For G A M S & ASSOCIATES LLP

Firm Registration No. 005104N/N500094

Chartered Accountants

LLP/Regn AAM-7552

CA Pushendra Surana

Partner

Membership No. 504087

Date: 03-05-2025

Place: New Delhi

UDIN : 25504087BMLB209845



For and on behalf of Board of Directors of
REC Power Development and Consultancy Limited

Smt. Valli Natarajan

Director

DIN 01258415

Mohan Lal Kumawat

Director

DIN - 07682898

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HOD (Fin), REC PDC

Consolidated Statement of changes in equity for the year ended 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

A Equity share capital

Particular	Amount
Balance as at 1 April, 2024	8.55
Changes in equity share capital during the period	940.50
Balance as at 31 March, 2025	949.05
Balance as at 1 April, 2023	8.55
Changes in equity share capital during the year	-
Balance as at 31 March, 2024	8.55

B Other equity

Particulars	31 March, 2025			
	General reserve	Retained earnings	Capital reserve	Total
Balance as at 1 April, 2024	5,313.55	51,393.70	1.45	56,708.70
Profit/(Loss) for the period	-	26,164.71	-	26,164.71
Issuance of bonus share		(939.05)	(1.45)	(940.50)
Dividend				
- Final dividend for the previous year	-	(4,489.62)	-	(4,489.62)
- Interim dividend for the year	-	(4,573.48)	-	(4,573.48)
Balance as at 31 March, 2025	5,313.55	67,556.26	-	72,869.81

Particulars	31 March, 2024			
	General reserve	Retained earnings	Capital reserve	Total
Balance as at 1 April, 2023	5,313.55	38,769.83	1.45	44,084.83
Profit/(Loss) for the year	-	14,964.00	-	14,964.00
Dividend				
- Final dividend for the previous year (2022-23)	-	(2,340.13)	-	(2,340.13)
- Interim dividend for the year	-	-	-	-
Balance as at 31 March, 2024	5,313.55	51,393.70	1.45	56,708.70

Summary of material accounting policies 1 to 3

The accompanying notes from 4 to 50 are integral part of the financial statements.

These are the financial statements referred to in our report of even date.

For G A M S & ASSOCIATES LLP

Firm Registration No. 005104N/N500094
Chartered Accountants
LLP Regn AAM-7552

CA Pushendra Surana
Partner
Membership No. 504087



For and on behalf of Board of Directors of
REC Power Development and Consultancy Limited

Smt. Valli Natarajan
Director
DIN 01258415

Mohan Lal Kumawat
Director
DIN - 07682898

Date: 03-05-2025

Place: New Delhi

UDIN: 25504087BMLB209245

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HOD(Fin), REC PDL

REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

1. CORPORATE INFORMATION

REC Power Development & Consultancy Limited ("the Parent Company"/"RECPDCL") having CIN U40101DL2007GOI165779 was incorporated in the year 2007, with the main objective to engage in the engineering consultancy services, execution of work in the area of decentralized distributed generation (DDG), transmission, Distribution, Generation and Smart Grid etc. in India or abroad or other related activities for Government and other agencies in power sector in India. The Parent company is domiciled in India and is limited by shares, having its registered office at Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India and principal place of business at REC World Head Quarter, D- Block, Sector-29, Gurugram-122001. The Group is a wholly-owned subsidiary of REC Limited (formerly Rural Electrification Corporation Limited)("REC"). RECPDCL together with its associates is called Group.

The Group is engaged:

- (i) in engineering consultancy services involving DPR preparation, project monitoring, project implementation, handholding etc. to different power sector utilities for their projects not covered under Govt. of India schemes.
- (ii) in carrying out the third party inspection (TPI), quality monitoring and supervision under Rajiv Gandhi Grameen Vidyutikaran Yojana(RGGVY)/ Deendayal Upadhyaya Gram Jyoti Yojana(DDUGJY)/Saubhagya Schemes.
- (iii) in preparation of detailed project report (DPR), project management consultancy (PMC) and project management agency (PMA) under the Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY), Integrated Power Development Scheme (IPDS) Schemes and Revamped Distribution Sector Scheme (RDSS).
- (iv) in execution of works of Information Technology (IT) implementation and installation of IT Infrastructure under R-APDRP Part A Schemes, project management agency (PMA) / project implementation agency (PIA) for implementation of various Government of India Projects viz. Prime Minister's Development Package (PMPD), Power System Development Fund (PSDF)(Urja Mitra, Rural Feeder Monitoring Scheme (RFMS), National Feeder Monitoring Scheme (NFMS) and Implementation of Smart Metering Project under RDSS.
- (v) as project management agency (PMA) for turnkey execution of smart grid project under NSGM of Government of India, execution of solar standalone /roof top power plants at various locations across the country.



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

- (vi) Bid Process Coordinator (BPC) under Scheme for flexibility in Generation and Scheduling of Thermal / Hydro Power Stations through bundling with Renewable Energy and Storage Power, 2022.
- (vii) Bid Process Coordinator (BPC) for Inter State Transmission Systems and Intra State Transmission Systems on Tariff Based Competitive Mode. Parent Company is conducting the bidding process for these projects starting from incorporation, survey, cost estimation of Special Purpose Vehicle (SPV) and selection of qualified bidders to handing over of the SPV to the lowest bidder.

2. STATEMENT OF COMPLIANCE

The Group prepared its Consolidated Financial Statements in accordance with the requirements of Indian Accounting Standards (referred to as “Ind AS”) notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended). These Consolidated Financial Statements comply with Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended), applicable provisions of the Companies Act, 2013 and other applicable regulatory norms / guidelines.

The Consolidated financial statements for the period ended 31st March, 2024 were authorized and approved by the Board of Directors on .

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in accounting policy hitherto in use.

2.1 RECENTLY ISSUED ACCOUNTING PRONOUNCEMENTS

(A) Application of new and revised standards

The Group applied for the first-time certain standards and amendments, which are effective for annual periods beginning on or after 1 Apr 2024. The Group has not made earlier adoption of any other standard or amendment that has been issued but is not yet effective:



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

Standard/ amendments applied time w.e.f 01.04.2024 - Nil

(B) Recent accounting pronouncements: Standards issued but not yet Effective - Nil

(C) Changes in Companies Act 2013.

The Ministry of Corporate Affairs (MCA) issued the Companies (Audit and Auditors) Amendment Rule 2021 on 24th March 2021. One of its inter alia new Rule 11 (g) dealing with reporting on the use of the accounting software by a company for maintaining its books of accounts which has a feature of recording audit trail. This has become effective from 01st Day of April 2023.

3. MATERIAL ACCOUNTING POLICIES

The material accounting policies applied in preparation of the consolidated financial statements are as given below:

3.1 Basis of preparation and measurement

(i) Going concern and basis of measurement

The consolidated financial statements have been prepared on a going concern basis under the historical cost convention on accrual basis except for certain financial assets and financial liabilities are measured at fair values and amortized cost at the end of each reporting period.

All assets and liabilities have been classified as current or non-current as per the criteria set out in the Companies Act, 2013. The Group has ascertained its operating cycle as 12 months for the purpose of current/non-current classification of assets and liabilities.

(ii) Functional and presentation currency:

These consolidated financials are presented in Indian Rupees (INR), which is also the Group's functional currency, all amounts have been rounded off to nearest Lakhs (upto two digits), unless otherwise indicated.

3.2 Basis of Consolidation

The investment made in SPVs are made as per the mandate from Government of India (GOI) and the Parent Company does not have the practical ability to direct the relevant activities of these Companies (SPVs) unilaterally, the Parent Company therefore,



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

considers its investment in respective Companies as associates for the consolidation purpose despite the Parent Company holding 100% of their paid-up equity share capital.

Interests in associates are accounted for using the equity method. They are initially recognized at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's share of Profit and Loss and Other Comprehensive Income (OCI) of equity-accounted investees until the date on which significant influence ceases.

The Company has adopted Indian Accounting Standard (Ind AS) 105 'Non-current Assets Held for Sale and Discontinued Operations ' for reporting & accounting the interest in respect of SPVs, which are sold in competitive bidding process.

3.3 Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Group and the revenue can be reliably measured.

The Group, to determine that how much and when revenue is recognized, what is the nature, amount, timing and uncertainty of revenues etc. uses the principles laid down by the Ind AS 115. Revenue is recognized through a 5-step approach:

- (i) Identify the contract(s) with customer;
- (ii) Identify separate performance obligations in the contract;
- (iii) Determine the transaction price;
- (iv) Allocate the transaction price to the performance obligations; and
- (v) Recognise revenue when a performance obligation is satisfied.

Income from Operation

Revenues are measured at the fair value of the consideration received or receivable, net of discounts and other indirect taxes.

- (i) In Cost Plus Contracts - revenue is recognized by including eligible contractual items of expenditures plus proportionate margin as per contract;
- (ii) In Fixed Price Contracts –revenue is recognized on the basis of stage of completion of the contract. The Group has assessed that the stage of completion determined as the proportion of the total time expected to complete the performance obligation that has lapsed at the end of the reporting period is an appropriate measure of progress towards complete satisfaction of these performance obligations under Ind AS 115.

Estimates of revenues, costs or extent of progress toward completion are revised if circumstances change. Any resulting increases or decreases in estimated revenues or



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

costs are reflected in profit or loss in the period in which the circumstances that give rise to the revision become known by management.

- (iii) Professional charges to be charged from the selected bidders/developers for transmission projects put on tariff-based bidding is accounted for in the year in which it is reasonably certain that the ultimate collection of the professional charges will be made.

The revenue recognition in terminal cases for sale and transfer of SPV's at the end of financial year, shall be subject to completion of all-major activities such as MoP's approval for sale and transfer of SPV to the successful bidder, completion of the due diligence activity, ascertainment & approval of the final transfer price, board approval by the acquirer, etc and reasonably certainty has been established.

Sale proceeds of Request for Proposal (RFP) has been recognized as other income in the books of the parent company.

Interest income

Interest income from a financial asset is recognized when it is probable that the economic benefits will flow to the Group and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

3.4 Property, Plant and Equipment:

Property, plant and equipment are stated at cost less accumulated depreciation and impairment losses, if any. Cost includes all expenses, direct and indirect, specifically attributable to its acquisition and bringing it to its working condition for its intended use. Incidental expenditure pending allocation and attributable to the acquisition of fixed assets is allocated/capitalized with the related assets. Subsequent expenditure is capitalized to the asset's carrying amount only when it is probable that future economic benefits associated with the expenditure will flow to the Group and the cost of the item can be measured reliably. All other repairs and maintenance costs are expensed when incurred.

Subsequent measurement (depreciation method, useful lives and residual value)

Depreciation on assets is provided on straight-line method to the extent of 95% of the cost of the asset and in accordance to the useful lives prescribed under Schedule II of



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

the Companies Act, 2013, except for the below assets where different useful lives have been taken on the basis of technical assessment:

Asset class	Useful life as per Schedule II	Useful life adopted by the Group
Office equipment-GPS, Mobile	5 years	2 years
Furniture and fixtures	10 years	5 years

Depreciation is calculated on pro rata basis from the date on which the asset is ready for use or till the date the asset is sold or disposed.

Assets individually costing less than ₹ 5,000/- are fully depreciated in the year of purchase.

The residual values, useful lives and method of depreciation are reviewed at the end of each financial year.

De-recognition

An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is recognized in the statement of profit and loss, when the asset is derecognized.

3.5 Intangible assets

Intangible assets are carried at cost less accumulated amortization and impairment losses, if any. The cost of an intangible asset comprises its purchase price, including any import duties and other taxes (other than those subsequently recoverable from the tax authorities), and any directly attributable expenditure on making the asset ready for its intended use and net of any trade discounts and rebates.

Any gain or loss on disposal of an item of intangible assets is recognized in statement of profit or loss.

Subsequent measurement (amortization method, useful lives and residual value)



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

For amortization of intangibles the amortization amount of intangible assets is allocated on a systematic basis over the best estimate of its useful life. Management estimates useful life of intangible assets to be 3 years.

3.6 Fair value measurement

The Group measures financial instruments at fair value which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- in the principal market for the asset or liability, or
- in the absence of a principal market, in the most advantageous market for the asset or liability.

All assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities;

Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable; and

Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs. For assets and liabilities that are recognized in the balance sheet on a recurring basis, the group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

3.7 Financial instruments



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial assets:

Initial recognition and measurement

All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at fair value through profit or loss are expensed in profit or loss. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognized on the trade date, i.e., the date that the group commits to purchase or sell the asset.

Subsequent measurement

Financial assets carried at amortized cost – a financial asset is measured at the amortized cost if both the following conditions are met:

- The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in interest income in the Statement of Profit and Loss.

De-recognition of financial assets

Financial assets (or where applicable, a part of financial asset or part of a group of similar financial assets) are derecognized (i.e. removed from the Group's balance sheet) when the contractual rights to receive the cash flows from the financial asset have expired, or when the financial asset and substantially all the risks and rewards are transferred. Further, if the Group has not retained control, it shall also derecognize the financial asset and recognize separately as assets or liabilities any rights and obligations created or retained in the transfer.



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

Impairment of financial assets

In accordance with Ind AS 109, the Group applies Expected Credit Loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- a) Financial assets that are debt instruments, and are measured at amortized cost e.g., loans, debt securities, deposits, trade receivables and bank balance
- b) Financial guarantee contracts which are not measured at Fair value through profit & loss account. (FVTPL).

The Group follows 'simplified approach' for recognition of impairment loss allowance on Trade receivables that do not contain a significant financing component.

The application of simplified approach does not require the Group to track changes in credit risk. Rather, it recognizes impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and risk exposure, the Group determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12-month ECL.

Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12-month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date.

Financial liabilities:

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, as appropriate.

All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Group's financial liabilities include trade and other payables, loans and borrowings including financial guarantee contracts and derivative financial instruments.



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

Subsequent measurement

Subsequent to initial recognition, financial liabilities are measured at amortized cost using the effective interest method.

De-recognition

A financial liability is de-recognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit or loss.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

3.8 Non-Current assets/Disposal Company held for sale

Non-current assets /Disposal Company are classified as held for sale if their carrying amount will have recovered principally through sale transaction rather than through continuing use and a sale is considered highly probable. They are measured at lower of their carrying amount or fair value less cost to sell, except for assets such as deferred tax, assets arising from employee benefit, financials assets and contractual rights under insurance contracts, which are specifically exempted from this requirement.

Non-current assets are not depreciated or amortized while they are classified as held for sale. Non-current assets held for sale are presented separately from other assets in the balance sheet.

Where the Group is committed to a sale plan involving loss of control of an associate, it classifies investment in the associate (i.e. all the assets and liabilities of that associate) as held for sale.

3.9 Employee benefits:

Employee benefits include Provident Fund, Leave Encashment & Performance Linked Incentive pay.



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

a) Fixed Tenure Employees

The Group recruits Fixed Tenure Employees for a period of 3 years, which is further extendable for maximum up to 1 year and 6 months depending upon the requirement and performance. The Group deducts and deposits the employees benefit liabilities for Provident Fund. Other employee benefit statutory liabilities e.g. Pension, ESI, and Gratuity etc. are not applicable to the Group. The Group provides for leave encashment for which liabilities are assessed as per the actuarial valuation and disclosed in other notes to accounts. In addition to this group provides performance Linked Incentive pay as per policy of the Group.

b) Employees on secondment from holding company

The Group is managed by the employees deployed by REC Ltd (holding company) on seconded basis and pays their charges as service fee for deemed service of management service provided by its holding company. The Service charges being charged as a fixed liability on the basis of actual employee cost, added with fixed charges on account of future liability of Provident Fund, Gratuity, Superannuation and Postretirement benefit etc. With paying above charges, Group owes nothing to its holding company for any future liabilities whatsoever of such seconded employees. The Group recognize these cost along with service charge portion to cost of service.

c) Employees on Third Party Role

The Group is hiring employees through third party and pay their charges as service of management services. The Service charges being charged as a fixed liability on the basis of actual employee cost. With paying above charges, group owes nothing to third party for any future liabilities whatsoever of such employees. The Group recognize these cost along with service charge portion to cost of service

3.10 Taxation

Tax expense recognized in profit or loss comprises the sum of deferred tax and current tax. It is recognized in Statement of Profit and Loss, except when it relates to an item that is recognized in Other comprehensive income (OCI) or directly in equity, in which case, the tax is also recognized in Other comprehensive income or directly in equity.

Current tax is determined as the tax payable in respect of taxable income for the year, using tax rates enacted or substantively enacted and as applicable at the reporting date, and any adjustments to tax payable in respect of previous years.

Deferred tax is recognized on temporary differences between the carrying amounts of assets and liabilities in the consolidated financial statements and the corresponding tax



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

bases used in the computation of taxable income. Deferred tax on temporary differences associated with investments in subsidiaries and joint ventures is not provided if reversal of these temporary differences can be controlled by the group and it is probable that reversal will not occur in the foreseeable future.

Deferred tax assets and liabilities are calculated, without discounting, at tax rates that are expected to apply to their respective period of realization, provided those rates are enacted or substantively enacted by the end of the reporting period. Deferred tax assets

and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

Deferred tax liability is recognized for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

Changes in deferred tax assets or liabilities are recognized as a component of tax income or expense in profit or loss, except where they relate to items that are recognized in other comprehensive income or directly in equity, in which case the related deferred tax is also recognized in other comprehensive income or equity, respectively.

Tax on Dividend is recognized at the same time when the liability to pay a dividend is recognized.

3.11 Provisions, Contingent Liabilities, and Contingent Assets

Provisions are recognized when the Group has a present legal or constructive obligation as a result of a past event; it is probable that an outflow of economic resources will be required from the Group and amounts can be estimated reliably. Timing or amount of the outflow may still be uncertain. Provisions are measured at the estimated expenditure required to settle the present obligation, based on the most reliable evidence available at the reporting date, including the risks and uncertainties associated with the present obligation. Provisions are discounted to their present values, where the time value of money is material.



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

A contingent liability is disclosed for:

- Possible obligations which will be confirmed only by future events not wholly within the control of the Group or
- Present obligations arising from past events where it is not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount of the obligation cannot be made.

In those cases, where the outflow of economic resources as a result of present obligations is considered improbable or remote, no liability is recognized or disclosure is made.

Any reimbursement that the group can be virtually certain to collect from a third party concerning the obligation (such as from insurance) is recognized as a separate asset. However, this asset may not exceed the amount of the related provision.

Contingent assets are not recognized. However, when the inflow of economic benefits is probable, the related asset is disclosed.

3.12 Earnings per share

Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period.

To calculate diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

3.13 Impairment of assets

At the end of each reporting period, the Group reviews the carrying amounts of its tangible and intangible assets or cash generating units to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

3.14 Cash and cash equivalents

Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.

3.15 Funds/grants received from government

Unutilized amount of grant/fund received are classified as current financial liabilities. Interest wherever earned on such funds is credited to respective grant/fund account.

3.16 Lease Accounting

The Group considers whether a contract is, or contains a lease. A lease is defined as 'a contract, or part of a contract, that conveys the right to use an asset (the underlying asset) for a period of time in exchange for consideration'. To apply this definition the Group assesses whether the contract meets all the three key evaluations which are whether:

- the contract contains an identified asset, which is either explicitly identified in the contract or implicitly specified by being identified at the time the asset is made available to the Group
- the Group has the right to obtain substantially all the economic benefits from use of the identified asset throughout the period of use, considering its rights within the defined scope of the contract
- the Group has the right to direct the use of the identified asset throughout the period of use. The Group assess whether it has the right to direct 'how and for what purpose' the asset is used throughout the period of use.

Measurement and recognition of leases as a lessee

At lease commencement date, the Group recognizes a right-of-use asset and a lease liability on the balance sheet. The right-of-use asset is measured at cost, which is made up of the initial measurement of the lease liability, any initial direct costs incurred by the Group, an estimate of any costs to dismantle and remove the asset at the end of the lease, and any lease payments made in advance of the lease commencement date (net of any incentives received). The Group depreciates the right-of-use assets on a straight-line basis from the lease commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term.

At the commencement date, the Group measures the lease liability at the present value of the future lease payments, discounted using the interest rate implicit in the lease if readily available, else the group's incremental borrowing rate.



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

Subsequent to initial measurement, the liability will be reduced for payments made and increased for interest. The Group has elected to account for short-term leases and leases of low-value assets using the practical expedients instead of recognizing a right-of-use asset and lease liability, the payments in relation to these are recognized as an expense in profit or loss on a straight-line basis over the lease term.

The Group as a lessor

As a lessor, the Group classifies its leases as either operating or finance leases. A lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership of the underlying asset, and classified as an operating lease if it does not.

Finance leases- Management applies judgment in considering the substance of a lease agreement and whether it transfers substantially all the risks and rewards incidental to ownership of the leased asset. Key factors considered for transfer of risk and rewards are the length of the lease term in relation to the economic life of the asset, the present value of the minimum lease payments in relation to the asset's fair value, and whether the lessee obtains ownership of the asset at the end of the lease term.

Operating leases- All other leases are treated as operating leases. Receipts on operating lease agreements are recognized as an income.

3.17 Dividend

Proposed dividends and interim dividends payable to the shareholders are recognized as changes in equity in the period in which they are approved by the shareholder's meeting and the Board of Directors respectively.

3.18 Material prior period errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

3.19 Prepaid Expenses

A prepaid expense up to ₹ 1,00,000/- is recognized as expense upon initial recognition.

3.20 Rates and taxes



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

Overseas taxes on foreign assignments, indirect taxes, including Goods & Service Tax, professional tax, property tax, entry tax, labour cess, octroi and any other applicable taxes etc. paid/accrued in India or abroad for which credit are not available to the group are charged to the Statement of Profit and Loss.

3.21 Recognition of expenses in case of SPVs

The Parent Company has been appointed by Government of India to act as Bid Process Co-Ordinator for selection of the Transmission Service Provider (developer) for Transmission Projects. Since the parent company is incurring expenses for its project specific associates (called SPVs), the expenses in these associates have been booked / allocated at the period / year end by raising invoices to the respective SPVs. Direct expenses have been booked to the respective associates for which the expenditure has been incurred. Indirect/Common Expenses of the parent company has been allocated in proportionate basis to different segments (such Consultancy, PIA – distribution & transmission, BPC TBCB business (BPC) – Transmission SPV and Developer mode & New initiatives). The expenses allocated to BPC/ TBCB business segment has been further distributed equally to the respective SPVs from the month of issue of RFP or incorporation of SPV, whichever is earlier, till the month in which tenth day from the date of issue of Letter of Intent (LOI) for the transfer of the SPV falls. Part of the month, if any, is considered as full month for cost allocation. The parent company has also charged interest on the funds deployed by it. The rate of interest charged is as per interest rate applicable for transmission & distribution loan of REC Limited (the holding company) applicable for ungraded organization. The rate applicable on the 1st of the financial year shall be applicable for that entire financial year. If bid process activity relating to any SPVs is kept in abeyance by the concerned authority due to any reason, no cost allocation and interest for such period of abeyance shall be made.

In accordance to the applicable guidelines of TBCB process as issued by Ministry of Power, Govt. of India, all the direct & indirect expenses, interest incurred by the parent company on behalf of SPV are debited to SPV and recoverable from transmission service provider / successful bidder.

3.22 Business combination

A business combination involving entities or businesses under common control is a business combination in which all of the combining entities or businesses are ultimately controlled by the same party or parties both before and after the business combination and the control is not transitory. Business combinations involving entities under



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

common control are accounted for using the pooling of interest method. The net assets of the transferor entity or business are accounted at their carrying amounts on the date of the acquisition subject to necessary adjustments required to harmonize accounting policies. Any excess or shortfall of the consideration paid over the share capital of transferor entity or business is transferred to capital reserve.

3.23 Significant management judgments in applying accounting policies and estimation of uncertainty

The preparation of the Group's consolidated financial statements requires management to make judgments, estimates, and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the related disclosures. Actual results may differ from these estimates.

3.23.1 Significant management judgments

Recognition of deferred tax assets/ liability – The extent to which deferred tax assets can be recognized is based on an assessment of the probability of the future taxable income against which the deferred tax assets can be utilized.

Evaluation of indicators for impairment of assets – The evaluation of the applicability of indicators of impairment of assets requires assessment of several external and internal factors which could result in deterioration of recoverable amount of the assets.

Allocation of indirect / common expenses - Indirect/Common Expenses of the parent company has been allocated in proportionate basis to different segments. The allocation percentage has been reviewed based on the prevailing business activities of the parent company during the financial year.

3.23.2 Significant estimates

Useful lives of depreciable/amortizable assets – Management reviews its estimate of the useful lives of depreciable/amortizable assets at each reporting date, based on the expected utility of the assets. Uncertainties in these estimates relate to technical and economic obsolescence that may change the utility of assets.

Fair value measurements – Management applies valuation techniques to determine the fair value of financial instruments (where active market quotes are not available). This involves developing estimates and assumptions consistent with how market participants would price the instrument. In estimating the fair value of an asset or a liability, the Group uses market-observable data to the extent it is



REC Power Development & Consultancy Limited

Summary of consolidated material accounting policies and other explanatory information for the quarter ended 31st March, 2025

available. In case of non-availability of market-observable data, Level 2 & Level 3 hierarchy is used for fair valuation.

Income Taxes – Significant estimates are involved in determining the provision for income taxes, including amount expected to be paid/recovered for uncertain tax positions and also in respect of expected future profitability to assess deferred tax asset.

Expected Credit Loss ('ECL') – The measurement of an expected credit loss allowance for financial assets measured at amortized cost requires the use of complex models and significant assumptions about future economic conditions and credit behavior (e.g., likelihood of customers defaulting and resulting losses). The Group makes significant judgments about the following while assessing expected credit loss to estimate ECL:

- Determining criteria for a significant increase in credit risk;
- Establishing the number and relative weightings of forward-looking scenarios for each type of product/market and the associated ECL; and
- Establishing groups of similar financial assets to measure ECL.

Leases – The management while determining the lease period of an asset makes estimates on various extension and termination options, the same affects the period of the lease and hence the determination of lease liability and right of use of assets.

Revenue from customers – The management while recognizing revenues, makes several estimates including estimation of recoverability, allocation of transaction prices to respective performance obligations, estimations of degree of work completed (Performance obligations satisfied) and estimated works.

3.24 Rounding off amounts

All amounts disclosed in the consolidated financial statements and notes have been rounded off to the nearest Lakhs as per the requirements of Schedule III of the Act unless otherwise stated.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

4 Property, plant and equipment

(All amounts in ₹ lakh, unless stated otherwise)

Description	31 March, 2024					
	Furniture & fixtures	Office equipments	Leasehold improvements	Computers	Right to use asset-Building	Total
Gross carrying value						
As at 1 April, 2023	34.30	72.49	-	259.88		366.67
Additions	6.58	5.82	-	69.64		82.04
Adjustment/ Disposal	(9.36)	(20.54)	-	(75.22)		(105.12)
As at 31 March, 2024	31.52	57.77	-	254.30	-	343.59
	31.52	57.77	-	254.30	-	343.59
Accumulated depreciation						
As at 1 April, 2023	31.34	66.37	-	242.59		340.30
Charge for the year	3.24	2.46	-	20.01		25.71
Adjustment/ Disposal	(9.03)	(19.80)	-	(70.44)		(99.27)
As at 31 March, 2024	25.55	49.03	-	192.16	-	266.74
Net block as at 31 March, 2024	5.97	8.74	-	62.14	-	76.85

Description	31 March, 2025					
	Furniture & fixtures	Office equipments	Leasehold improvements	Computers	Right to use asset-Building	Total
Gross carrying value						
As at 1 April, 2024	31.52	57.77	-	254.30	-	343.59
Additions		4.11	-	10.58		14.69
Adjustment/ Disposal	(0.89)	(0.84)	-	(22.54)		(24.27)
As at 31 March, 2025	30.63	61.04	-	242.34	-	334.01
sum	30.63	61.04	-	242.34	-	334.01
Accumulated depreciation						
As at 1 April, 2024	25.55	49.03	-	192.16		266.74
Charge for the year	1.30	2.27	-	26.97		30.54
Adjustment/Disposal	(0.86)	(0.83)	-	(22.01)		(23.70)
As at 31 March, 2025	25.99	50.47	-	197.12	-	273.58
Total	25.99	50.47	-	197.12	-	273.58
Net block as at 31 March, 2025	4.64	10.57	-	45.22	-	60.43



REC Power Development and Consultancy Limited

(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

5 Other intangible assets

(All amounts in ₹ lakh, unless stated otherwise)

Description	31 March, 2024	
	Computer software	Total intangible assets
Gross carrying value		
As at 1 April, 2023	4.75	4.75
Additions	-	-
Adjustment/Disposal	-	-
As at 31 March, 2024	4.75	4.75
Accumulated amortisation		
As at 1 April, 2023	3.87	3.87
Amortisation charge for the year	0.88	0.88
Adjustment/Disposal	-	-
As at 31 March, 2024	4.75	4.75
Net block as at 31 March, 2024	-	-

Description	31 March, 2025	
	Computer software	Total intangible assets
Gross carrying value		
As at 1 April, 2024	4.75	4.75
Additions	-	-
Adjustment/Disposal	-	-
As at 31 March, 2025	4.75	4.75
Accumulated amortisation		
As at 1 April, 2024	4.75	4.75
Amortisation charge for the year	-	-
Adjustment/Disposal	-	-
As at 31 March, 2025	4.75	4.75
Net block as at 31 March, 2025	-	-



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

6 Investments (Non Current)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Investments in debentures or bonds		
(a) Investment in tax free bonds-quoted (at amortized cost) (in holding company)		
(i) REC Limited 7.38% tax free 15 years Secured Redeemable Non Convertible Bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023 : 100,000 / 100,000) Maturity date 06-12-2027.	1,000.00	1,000.00
(ii) REC Limited 15 years secured redeemable tax free bonds @8.46%, bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023 : 300,000 / 3,00,000) Bond includes Rs. 2500.00 Lakh with maturity date 30-08-2028 , Rs. 310.00 Lakh with maturity date 03-09-2028 and Rs 190.00 Lakh with maturity date 13-09-2028.	3,000.00	3,000.00
(iii) REC Limited 15 years secured redeemable tax free bonds @8.63%, bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023 : 20,000/20,000) Maturity date 23-03-2029.	200.00	200.00
(iv) REC Limited 20 years secured redeemable tax free bonds @7.18%, bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023 : 34,351/34,351) Maturity date 11-05-2035.	343.51	343.51
(b) Investment in tax free bonds (in others)-quoted (at amortized cost)		
(i) Housing and Urban Development Corporation Limited (HUDCO) 20 years secured redeemable tax free bonds @8.76%, bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023: 50,000 / 50,000) Maturity date 12-01-2034. 7.39% tax Free 15 years Secured Redeemable Non Convertible Bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023: 86,798 /86,798) Bond includes Rs. 476.46 lakh with maturity date 08-02-2031 , Rs. 391.51 lakh with maturity date 15-03-2031.	500.00 867.98	500.00 867.98
(ii) National Highway Authority of India Limited (NHAI) 7.35% tax free 15 years secured redeemable non convertible bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023: 42,855/42,855) Maturity date 11-01-2031. 7.39% tax free 15 years secured redeemable non convertible bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023: 35,463/35,463) Maturity date 09-03-2031.	428.55 354.63	428.55 354.63
(iii) Indian Renewable Energy Development Agency (IREDA) 7.49% tax Free 15 years secured redeemable non convertible bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023: 61,308 /61,308) with maturity date 21-01-2031.	613.08	613.08
(iv) Indian Railway Finance Cooperation (IRFC) 7.35% tax Free 15 years secured redeemable non convertible bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023: 22,338 /22,338) with maturity date 22-03-2031.	223.38	223.38
(v) National Bank for Agriculture and Rural Development (NABARD) 7.35% tax Free 15 years secured redeemable non convertible bonds of face value of ₹ 1000/- each, fully paid (31 March, 2024 / 31 March, 2023: 14,028 /14,028) with maturity date 22-03-2031.	140.28	140.28
	7,671.41	7,671.41
Aggregate market value of quoted investment	8,538.36	8,880.98

(a) Refer Note 44 for fair value disclosure.

(b) Investments in quoted securities are measured at amortised cost as these investments are held solely for payments of principal and interest

(c) The company has no unquoted investments during the current year as well as previous year.

7 Other financial assets (Non Current)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Security deposit paid - Long term	-	-
Term deposits with maturity more than 12 months	5,000.00	2,300.87



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

	5,000.00	2,300.87
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8 Income tax assets (net)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Income Tax Refundable	664.63	734.24
Provision Against Income Tax Refund	(80.27)	(80.27)
Assessment Year wise detail of Income tax refundable: -for AY 2017-18 - Rs. 42.74 Lakhs, AY 2018-19 - Rs.44.43 Lakhs, AY 2019-20 - Rs.419.23 Lakhs, AY 2020-21(TPCL) - Rs.13.53 Lakhs, AY 2020-21 - Rs. 80.27 AY 2021-22 - Rs.51.03 Lakhs, AY 2022-23 - Rs. 64.44 Lakhs & AY 2023-24 - Rs.4.89 Lakhs		
	584.36	653.97

9 Deferred tax assets (net)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Deferred tax assets (net)	1,595.31	1,550.04
	1,595.31	1,550.04

Movement in deferred tax balances as at 31 March, 2025

	As at 31 March, 2024	Charged to profit and loss account	As at 31 March, 2025
Tax effect of items constituting deferred tax liabilities			
Financial assets and liabilities measured at amortized cost	-	-	-
Total deferred tax liabilities	-	-	-
Tax effect of items constituting deferred tax assets:			
Allowance for expected credit loss	1,514.14	46.24	1,560.38
On employee's retirement benefits	8.89	(1.18)	7.71
Property, plant and equipment: Impact of difference between depreciation charged as per income tax act and charged in the books	34.27	(2.47)	31.80
Right of Use asset (Net of lease liability)	-	-	-
Provision for expenses	(7.26)	2.68	(4.58)
Financial assets and liabilities measured at amortized cost	-	-	-
Total deferred tax assets	1,550.04	45.27	1,595.31
Deferred tax assets (net)	1,550.04	45.27	1,595.31

Movement in deferred tax balances as at 31 March, 2024

	As at 31 March, 2023	Charged to profit and loss account	As at 31 March, 2024
Total deferred tax liabilities	-	-	-
Tax effect of items constituting deferred tax assets:			
Allowance for expected credit loss	3,012.64	(1,498.50)	1,514.14
On employee's retirement benefits	(11.95)	20.84	8.89
Property, plant and equipment: Impact of difference between depreciation as per income tax act and depreciation charged in the books	44.30	(10.03)	34.27
Right of Use asset (net of lease liability)	-	-	-
Provision for expenses	12.11	(19.37)	(7.26)
Financial assets and liabilities measured at amortized cost	-	-	-
Total deferred tax assets	3,057.10	(1,507.06)	1,550.04
Deferred tax assets (net)	3,057.10	(1,507.06)	1,550.04

10 Other non current assets

Particulars	As at 31 March, 2025	As at 31 March, 2024
Prepaid expenses	-	-
	-	-



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

11 Investments (current)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Investment in tax free bonds (in others)-quoted (at amortized cost)		
	-	-

12 Trade receivables

Particulars	As at 31 March, 2025	As at 31 March, 2024
Unsecured, considered good	18,040.70	11,628.14
Less: Allowance for expected credit loss	(188.69)	(883.52)
	17,852.01	10,744.62
Trade receivables with significant increase in credit risk	7,007.07	5,890.56
Less: Allowance for expected credit loss	(2,065.02)	(1,657.53)
	4,942.05	4,233.03
Credit impaired	4,664.04	3,946.45
Less: Allowance for expected credit loss	(3,897.31)	(3,426.25)
	766.73	520.20
	23,560.79	15,497.85
Gross Trade Receivable	29,711.81	21,465.15
Less: Allowance for expected credit loss*	(6,151.01)	(5,967.30)
TDS Unreconciled Assets	-	-
Trade Receivables	23,560.80	15,497.85

i) There is no disagreement with the parties of the company. Accordingly, all the trade receivables under each category has been considered undisputed.

ii) Trade receivables more than one year and upto three year have been categorised as receivables having significant increase in credit risk. Trade

iii) Ageing of trade receivables: -

As at 31st March 2025

Particulars	Not Due	Less than 6 month	6 month to 1 year	1 to 2 years	2 to 3 years	More than 3 years	Total
Unsecured, considered good	5,725.36	6,780.37	5,534.97	-	-	-	18,040.70
Trade receivables with significant increase in credit risk	-	-	-	2,752.04	4,255.03	-	7,007.07
Credit impaired	-	-	-	-	-	4,664.04	4,664.04
Total	5,725.36	6,780.37	5,534.97	2,752.04	4,255.03	4,664.04	29,711.81

As at 31st March 2024

Particulars	Not Due	Less than 6 month	6 month to 1 year	1 to 2 years	2 to 3 years	More than 3 years	Total
Unsecured, considered good	5,547.78	3,104.08	2,976.28	-	-	-	11,628.14
Trade receivables with significant increase in credit risk	-	-	-	5,010.33	880.23	-	5,890.56
Credit impaired	-	-	-	-	-	3,946.45	3,946.45
Total	5,547.78	3,104.08	2,976.28	5,010.33	880.23	3,946.45	21,465.15

*Refer note 45 - Financial risk management for assessment of expected credit losses.

13 Cash and cash equivalents

Particulars	As at 31 March, 2025	As at 31 March, 2024
Balances with banks:		
- with scheduled banks in current accounts	2,524.52	2,141.25
Cheque in hands	-	-
Term deposits (with maturity upto 3 months)	15,362.49	19,508.64
Term Deposits (with maturity upto 3 months) *	15,197.89	19,056.43
Interest accrued but not due on Term Deposits (with maturity upto 3 months) *	164.60	452.21
	17,887.01	21,649.89
Cheque issued but not presented	-	-
	17,887.01	21,649.89

14 Other bank balances

Particulars	As at 31 March, 2025	As at 31 March, 2024
Earmarked balances for deposit works*	4,302.23	4,620.71



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

- with scheduled banks in savings accounts	4,302.23	4,620.71
Earmarked balances with government fund accounts	841.95	970.15
- with Government Fund accounts*	841.95	970.15
Term deposits with remaining maturity more than 3 months but less than 12 months	31,320.96	16,839.15
Deposits with remaining maturity more than 3 months but less than 12 months*	30,400.00	16,602.00
Interest accrued but not due on Term Deposits more than 3 months but less than 12 months	920.96	237.15
	36,465.14	22,430.01
Cheque issued but not presented	-	-
	36,465.14	22,430.01

* Earmarked balances for deposit work are the funds received from central government, state government and utility for execution of project work on behalf of them and to be used exclusively for the payments related to those projects only.

15 Other financial assets (Current)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Contract assets	254.14	2,407.45
Deen Dayal Upadhyaya Gram Jyoti Yojana Fund	-	-
Retention money deposits	48.85	48.85
Imprest to Employees	-	-
Interest Accrued on bonds	206.12	207.67
Security deposits paid	31.62	11.12
Receivable against NFMS	146.27	365.83
Other receivables	-	0.03
Receivable against Smart Meter	336.87	-
	1,023.87	3,040.95
ECL against Retention money deposits	(48.85)	(48.85)
	975.02	2,992.10

16 Current tax assets (Net)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Advance tax and TDS	8,966.95	4,476.03
Less : Provision for income tax	(8,742.30)	(3,610.48)
	224.65	865.55

17 Other current assets

Particulars	As at 31 March, 2025	As at 31 March, 2024
Advances to employees	(0.04)	1.28
Prepaid expenses	2.89	4.71
Balances with statutory and government authorities*	(749.44)	488.97
Advance to suppliers	0.28	0.29
CSR Pre-Spent	-	18.56
Tax deposited on income tax demands under contest	-	5.97
Advance to smart meter contractors	6,347.93	2,335.83
Tax deposit under appeal	62.92	-
	5,664.54	2,855.61

* Balances with statutory and government authorities includes input tax credit and tds credit under GST.

18 Assets/Liabilities classified as held for sale

Particulars	As at 31 March, 2025	As at 31 March, 2024
Assets classified as held for sale		
(A) Investment in associates (refer note 18.1)	30.00	90.00
(B) Amount receivable from associates (refer note 18.2)	357.39	1,925.08
(C) Provision for impairment on assets classified as held for sale	-	-
Total (A+B+C)	387.39	2,015.08
Liabilities directly associated with assets classified as held for sale		
(D) Payable to associates (refer note 17.3)	-	-
Total(D)	-	-
Disposal group (A+B+C)	387.39	2,015.08

18.1 Investments in Associates

Particulars	As at 31 March, 2025	As at 31 March, 2024
Investments in Equity Instruments of associates (fully paid up)		
Luhri Power Transmission Limited	5.00	5.00



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

50000 equity shares of ₹ 10/-each		
Meerut Shamli Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
NERES XVI Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Jalpura Khurja Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Rajasthan Part 1 Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Shongtong Power Transmission Limited	5.00	5.00
50000 equity shares of ₹ 10/-each		
Kallam Transco Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Khavda IV C Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Khavda IVA Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Khavda IV-E2 Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Khavda V A Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Rajasthan IV A Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Rajasthan IV C Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Rajasthan IV E Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Rajasthan IV H1 Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Kankani Power Transmission Limited	5.00	5.00
50000 equity shares of ₹ 10/-each		
NERGS-I Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Tumkur-II REZ Power Transmission Limited	-	5.00
50000 equity shares of ₹ 10/-each		
Tuticorin Power Transmission Limited	5.00	
50000 equity shares of ₹ 10/-each		
WRNES Tale Gaon Power Transmission Limited	5.00	
50000 equity shares of ₹ 10/-each		
Rajgarh III Power Transmission Limited	5.00	
50000 equity shares of ₹ 10/-each		
Total	30.00	90.00
Provision for impairment on assets classified as held for sale		
	-	-
Net Amount of Investment	30.00	90.00

Note : Equity shares includes shares held by officers as nominee of the company.

18.2 Amount receivable from Associates

Particulars	As at 31 March, 2025	As at 31 March, 2024
Chandil Transmission Limited	0.25	0.25
Dumka Transmission Limited	0.25	0.25
Mandar Transmission Limited	0.25	0.25
Koderma Transmission Limited	0.25	0.25
Luhri Power Transmission Limited	138.63	107.43
Meerut Shamli Power Transmission Limited	-	184.98
NERES XVI Power Transmission Limited	-	91.35
Receivable from SPV-Under Incorporation	(21.41)	-
ERES-XXXXIX Power Transmission Limited	-	5.16
Jalpura Khurja Power Transmission Limited	-	380.56
Rajasthan Part 1 Power Transmission Limited	-	66.79
Shongtong Power Transmission Limited	129.88	56.46
Khavda IV A Power Transmission Limited	-	54.15
Khavda IV C Power Transmission Limited	-	41.36
Khavda IV E2 Power Transmission Limited	-	33.30
Khavda V-A Power Transmission Limited	-	42.41



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

Rajasthan IVA Power Transmission Limited	-	40.94
Rajasthan IVC Power Transmission Limited	-	33.54
Rajasthan IV E Power Transmission Limited	-	38.09
Rajasthan IV H1 Power Transmission Limited	-	51.39
Kallam Transco Limited	-	641.10
NERGS-1 Power Transmission Limited	-	35.21
Tumkur-II REZ Power Transmission Limited	-	19.81
Kankani Power Transmission Limited	0.64	0.05
Wmes Tale Gaon Power Transmission Limited	28.84	
Tuticorin Power Transmission Limited	40.99	
Rajgarh III Power Transmission Limited	17.42	
Velegaon Power Transmission Limited	10.70	
Jejuri Hinjewadi Power Transmission Limited	10.70	
	357.39	1,925.08
Provision for impairment on assets classified as held for sale		
	-	-
Amount receivable from associates (net of provisions)	357.39	1,925.08

18.3 Payable to Associates

Particulars	As at 31 March, 2025	As at 31 March, 2024
Khavda II-D Transmission Limited	-	-
	-	-



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

19 Equity share capital

Particulars	As at 31 March, 2025	As at 31 March, 2024
Authorized equity share capital		
20,050,000 (31 March, 2024 : 20,050,000) Equity shares of ₹ 10 each	2,005.00	2,005.00
	2,005.00	2,005.00
Issued, subscribed and paid up equity share capital		
9490500 (31 March, 2024 : 85,500) Equity shares of ₹ 10 each	949.05	8.55
	949.05	8.55

i) Rights, preferences and restrictions attached to equity shares:

The Company has only one class of equity shares having par value of ₹ 10 per share. Each holder of equity shares is entitled to one vote per share. The Company declares and pays dividends in Indian rupees. The dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

ii) Reconciliation of equity shares outstanding at the beginning and at the end of the year

	As at 31 March, 2025		As at 31 March, 2024
	No. of shares	(₹)	No. of shares
Equity share capital of ₹ 10 each fully paid up			
Balance at the beginning of the year	85,500	8,55,000.00	85,500
Add: Issued during the year	94,05,000	9,40,50,000.00	-
Balance at the end of the year	94,90,500	9,49,05,000.00	85,500

iii) Shareholders holding more than 5% of shares of the Company as at balance sheet date:

	As at 31 March, 2025		As at 31 March, 2024
	No. of shares	% holding	No. of shares
94,90,494 (31 March, 2024 : 85,494) Equity shares held by REC Limited (Promoter & holding company)	94,90,494	100.00%	85,500
and balance 6 equity shares through other nominee of REC Limited			

iv) Shares held by promoter company:

	As at 31 March, 2025		As at 31 March, 2024
	No. of shares	% holding	No. of shares
94,90,494 (31 March, 2024 : 85,494) Equity shares held by REC Limited (Promoter & holding company)	94,90,494	100.00%	85,500
and balance 6 equity shares through other nominee of REC Limited			

There is no change in holding of promoter company during the financial year 2024-25.

v) The Company has issued 94,05,000 number of bonus shares of Rs. 10/- each during the financial year 2024-25.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

20 Other equity

Particulars	As at 31 March, 2025	As at 31 March, 2024
General reserve		
Balance at the beginning of the year	5,313.55	5,313.55
Add: Movement during the year	-	-
Balance at the end of the year	5,313.55	5,313.55
Retained earnings		
Balance at the beginning of the year	51,393.70	38,769.83
Add : Transferred from statement of profit and loss	26,164.71	14,964.00
	77,558.41	53,733.83
Less: Bonus shares issued	(939.05)	
Less: Dividends		
- Final Dividend for the previous year	(4,489.62)	(2,340.13)
- Interim Dividend for the year (1st trench)	(4,573.48)	-
Balance at the end of the year	67,556.26	51,393.70
Capital reserve		
Balance at the beginning of the year	1.45	1.45
Add: Movement during the year	(1.45)	-
Balance at the end of the year	-	1.45
Shares pending issuance		
Balance at the beginning of the year	-	-
Adjustment on account of merger	-	-
Balance at the end of the year	-	-
Total other equity	72,869.81	56,708.70

Note:

a) General reserve is created from time to time by way of transfer of profits from retained earnings for appropriation purposes. General reserve is created by a transfer from one component of equity to another.

b) Profits made by the company during the year are transferred to retained earnings from Statement of Profit and Loss.

c) Capital reserve transferred from REC Transmission Projects Company Ltd. on account of amalgamation with REC Power Distribution Company Limited as per Ind AS 103-Business Combinations has been utilized for the purpose of issue of Bonus Shares upto the extent balance available i.e. 1.45 lakh.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

21 Provisions (Non current)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Provision for employee benefits		
Provision for compensated absences	20.11	34.50
	20.11	34.50

22 Trade payables

Particulars	As at 31 March, 2025	As at 31 March, 2024
Total outstanding dues of micro & small enterprises	-	-
Total outstanding dues of Creditors other than micro & small enterprises	12,306.96	9,051.31
	12,306.96	9,051.31

i) There is no disagreement with the parties of the company. Accordingly, all the trade payables under each category has been considered undisputed.

ii) Ageing of Trade Payables.

As on 31st March 2025					
Particulars	Less than 1 year	More than 1 years to 2 years	More than 2 years to 3 years	More than 3 years	Total
Micro & Small enterprises	-	-	-	-	-
Others	11,091.32	969.35	245.73	0.55	12,306.96

As on 31st March 2024					
Particulars	Less than 1 year	More than 1 years to 2 years	More than 2 years to 3 years	More than 3 years	Total
Micro & Small enterprises	-	-	-	-	-
Others	7,419.86	1,284.35	344.92	2.18	9,051.31

iii) Dues to micro and small enterprises pursuant to section 22 of the Micro, Small and Medium Enterprises Development Act (MSMED), 2006

On the basis of confirmation obtained from suppliers who have registered themselves under the Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act, 2006) and based on the information available with the company, the following are the details:

Particulars	31 March, 2025	31 March, 2024
I) (a) Principal amount remaining unpaid to any supplier as at the end of the accounting year		
(b) Interest due thereon remaining unpaid to any supplier as at the end of the accounting year	-	-
II) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year	-	-
III) Suppliers for whom confirmation not received is deemed not registered under MSMED,2006 Act and Interest payable on payment made but not claimed has not been provided.	-	-
IV) the amount of interest accrued and remaining unpaid at the end of each accounting year; and	-	-
V) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise, for the purpose of disallowance as a deductible expenditure under section 23 of MSMED,2006 ACT.	-	-

Suppliers for whom confirmation not received is deemed not registered under MSMED,2006 Act and Interest payable on payment made but not claimed has not been provided.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

23 Other financial liabilities (Current)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Earnest money deposits	10.12	29.48
Expenses payables	2,826.12	1,557.81
Advance for deposit work	4,449.98	4,790.22
Payable to REC Limited	765.99	695.89
Performance bank guarantee retained	370.23	365.07
Security deposits	-	-
Employee payable	74.12	11.80
Government fund for schemes -		
Power System Development Fund for Rural Feeder	841.95	953.44
Monitoring Scheme		
Urja Mitra Scheme Fund	14.66	14.66
	9,353.17	8,418.37

24 Other current liabilities

Particulars	As at 31 March, 2025	As at 31 March, 2024
Contract Liability	2,258.34	2,918.11
Statutory dues	477.27	575.06
Statutory dues for deposit work	429.92	1,442.23
BG Invoked	1,360.00	1,360.00
	4,525.53	6,295.40

BG Invoked - M/s Adani Transmission Limited has submitted bid security in form of bank guarantee in the request for proposal (RFP) floated for KPS 1 Transmission Limited. This bid security is subject to invocation in case the bidder withdrawn from the bid after qualification. M/s Adani Transmission Limited has withdrawn from the bid and accordingly RECPDCL has invoked the bid security in form of bank guarantee. However M/s Adani Transmission Limited has filed a writ petition (3206/2023) before Delhi High Court against this invocation. Pending outcome in the subject matter the amount has been accounted for as Other Current Liability.

25 Provisions (Current)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Provision for employee benefits		
Provision for compensated absences	10.01	1.50
Provision for Performance Linked Incentive	41.42	40.90
	51.43	42.40
Provision for compensated absences		
Opening Balance	1.50	1.52
Addition During the year	8.51	1.50
Utilised during the year	-	(1.52)
Adjusted during the year	-	-
Closing balance	10.01	1.50
Provision for Performance Linked Incentive		
Opening Balance	40.90	41.57
Addition During the year	41.42	40.90
Utilised during the year	(40.90)	(34.98)
Adjusted during the year	-	(6.59)
Closing balance	41.42	40.90

26 Current tax liabilities (net)

Particulars	As at 31 March, 2025	As at 31 March, 2024
Provision for income tax	8,742.30	3,610.48
Less: Advance tax and TDS	(8,966.95)	(4,476.03)



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

27 Revenue from operations

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Income from Consultancy Services	2,261.15	4,658.43
Project implementing agency (PIA)- Infrastructure works (including distribution & transmission)	1,907.86	2,104.83
Government Scheme Management/Monitoring Fees	168.00	168.00
Bid Process Coordinator Business (TBCB Projects/Others)	28,489.66	11,641.81
Smart Metering Projects (PIA Fee)	3,469.38	2,561.10
Gross invoicing Projects Revenue	14,382.94	14,647.85
	50,678.99	35,782.02

Note:-

1) Detail of Unbilled Revenue (Revenue has been recognised due to satisfaction of performance obligation, but invoicing of the same is pending at the year end) :-

	31 March, 2025	31 March, 2024
Income from Consultancy Services	254.14	418.81
Project implementing agency (PIA)- Infrastructure works (including distribution & transmission)	-	-
Bid Process Coordinator Business (TBCB Projects/Others)	-	700.00
Smart Metering Projects (PIA Fee)	-	1,288.64
	254.14	2,407.45

2) Bid Process Coordinator Business (TBCB Projects/Others) includes revenue of Rs. 50 Lacs (Previous year 1200 Lacs) from Bid Process Coordinator under scheme for flexibility in generation and scheduling of thermal / hydro power stations through bundling with Renewable Energy.

Refer note 39 for details related to revenue from operations.

28 Other income

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Interest income on fixed deposits	2,993.66	1,629.04
Interest income on tax free bonds	605.69	610.60
Interest on income tax refund	63.59	27.81
Interest income from SPV's	70.18	70.86
Interest income on Advance to parties	208.19	183.03
Interest income on other financial assets measured at amortized cost	-	9.50
Liabilities/Provisions written back	54.39	220.91
Liquidation damages	-	1.42
Profit on sale of property, plant and equipment	-	0.36
Sale of property, plant and equipment	0.52	-
RFQ/RFP/Tender fee	481.25	525.75
Miscellaneous income	0.78	2.22
	4,478.25	3,281.50

29 Cost of services rendered

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Project technical services - PMC/PMA/DPR	1,430.75	1,985.90
Project outsourced manpower	3,201.69	3,281.31
Manpower Charges for RDSS Scheme and REC Business	-	113.93
Survey charges	-	8.09
Consultancy charges	24.33	50.49
Gross invoicing Projects Expenses	14,382.94	14,647.85
	19,039.71	20,087.57
Less :-		
Manpower Cost allocated to PSDF/RFMS	(15.05)	(94.62)
Manpower Cost allocated to Urja Mitra Scheme	-	(34.59)
Manpower cost reimbursable from SPV's -Cost of service rendered	(436.36)	(472.12)
IT Comp Expense Allocated to NFMS	(404.53)	(744.76)
Manpower/PMU Cost Allocated to NFMS	(186.78)	(96.79)
	17,996.99	18,644.69



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

Manpower Cost reimbursable from associates - The company is incurring expenditure (direct as well as indirect expenses) **Manpower/ PMU Cost & IT Comp cost allocated to NFMS** - The company is implementing & monitoring NFMS Scheme on pan India basis on the behalf of Ministry of Power - Government of India. The expenditure incurred related to NFMS is recoverable from the NFMS fund received / receivable from Ministry of Power. The company presented these debit to the fund / reimbursement as deduction to cost of services rendered for true and fair view of expense incurred by the company related to its operations.

Manpower Cost allocated to rural feeder monitoring scheme (RFMS) & Urja Mitra Scheme - The company is implementing & monitoring RFMS & Urja Mitra Scheme on pan India basis on the behalf of Ministry of Power - Government of India. The expenditure incurred on deployment of manpower in RFMS are debited to fund received from power sector development fund (PSDF) managed by Power Grid Corporation of India Limited and expenditure incurred on deployment of manpower in Urja Mitra Scheme are debited to fund received from Ministry of Power to the company. The company presented these debit to the fund / reimbursement as deduction to cost of services rendered for true and fair view of expense incurred by the company related to its operations.

30 Employee benefits expense

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Salaries and wages	680.78	680.11
Contribution to provident and other funds	46.32	43.09
Staff welfare expenses	199.47	125.25
	926.57	848.45
Manpower cost reimbursable from SPV's -Employee Benefit Exp	(47.35)	(53.64)
Employee Cost Allocated to NFMS	(281.87)	(214.47)
	597.35	580.34

* Refer Note 29 for noting on Manpower Cost reimbursable from associates & Employee Cost Allocated to NFMS

31 Finance costs

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Interest expense on other financial liabilities measured at amortized cost	-	11.49
Interest on income tax	-	206.59
	-	218.08

32 Depreciation and amortization expense

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Depreciation on Property, Plant & Equipment (Refer note 4)	30.55	25.71
Amortization of Other intangible assets (Refer note 5)	-	0.88
	30.55	26.59

33 Impairment on financial assets

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Provision (net of reversal)	212.41	(2,178.63)
Bad debts	5.34	60.13
	217.75	(2,118.50)

Note - The impairment is related to assets under contracts with customers.
Refer Note 45 for details

34 Corporate social responsibility expenses

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
CSR expenditure	305.28	191.90
	305.28	191.90

Disclosure on CSR Expenses U/s 135 of the Companies Act, 2013

	31 March, 2025	31 March, 2024
(a) Gross amount required to be spent on CSR activities	305.28	191.9
(b) Amount approved by the Board to be spent during the year	305.28	191.9
(c) Amount of expenditure incurred during the year		
- on construction/acquisition of assets	-	-
- on purpose other than above	305.28*	210.46
(d) Excess/ (Shortfall) at the end of the year	-	18.56



REC Power Development and Consultancy Limited

(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

(e) Total of previous years shortfall

*includes excess spent of Rs.18.56 lakhs in FY 2023-24

(f) Nature of CSR activities

The company has contributed/incurred expenditure in the below mentioned CSR activities (For the year ended 31st March 2025)

Particulars	Activities as per Schedule VII	Amount
(i) CSR assistance to Medical Superintendent for "Enhancement of Health Infrastructure by acquiring Medical Equipment & Renovation work in Govt. SNM Hospital, Leh	Health	64.27
(ii) CSR assistance to The Leprosy Mission Trust India for "Enhancement of Medical Infrastructure with advanced medical equipment at The Leprosy Mission Hospital, Delhi and Maharashtra	Health	4.97
(iii) CSR assistance to Chetna Himachal Pradesh for "development/enhancement of special education facility by construction of roof over open terrace at the building of Rehabilitation Centre for differently abled in Bilaspur district, Himachal Pradesh"	Special Education facility	42.92
(iv) CSR assistance for undertaking "Jan Arogyam" Community Healthcare Programme in district Gautam Buddha Nagar, Uttar Pradesh.	Health	2.87
(v) CSR Assistance for "Providing a Transport Vehicle for usage in Reducing Man-Animal conflict in Gajendragada and Rona Talukas of Gadag District, Karnataka".	Environment Sustainability (Animal welfare)	1.15
(vi) PM CARES	Health	170.54
		286.72
Add: Amount spent in excess in F.Y. 2023-24		18.56
Total Amount spent in FY 2024-25		305.28

The company has contributed/incurred expenditure in the below mentioned CSR activities (For the year ended 31st March 2024)

Particulars	Activities as per Schedule VII	Amount
(i) CSR assistance for undertaking "Jan Arogyam" Community Healthcare Programme in district Gautam Buddha Nagar, Uttar Pradesh, CSR assistance to Chief Medical Officer district Kupwara for up-gradation of Sub-District Hospital (SDH) Kupwara by construction of boundary wall Distribution of Aids and Assistive Devices to Senior Citizens & Divyangians (Person with Disabilities) - ALIMCO Procurement of C-Arm Machine for Enhancing Diagnostic and Surgical Excellence in Civil Hospital Sec-10, Gurugram	Health / Sanitation / Drinking Water	113.77
(ii) CSR Assistance for "Providing 1000 school benches made from recyclable plastic waste in government schools and conducting awareness programme in 75 schools towards climate change & sustainability" in Delhi	Education	62.69
(iii) CSR Assistance for "Women Empowerment through education in Art & Culture" at Chittaranjan Park, Delhi	Women empowerment	19.79
(iv) CSR Assistance for "Providing a Transport Vehicle for usage in Reducing Man-Animal conflict in Gajendragada and Rona Talukas of Gadag District, Karnataka"	Environment sustainability	14.21
		210.46

(g) The company has not entered any transaction with related party in relation to CSR expenditure during the year.

Movements of provision with respect to CSR liability/expenditure

	31 March, 2025	31 March, 2024
Opening balance of provision	-	10.50
Add - Provision made during the year	-	-
Less - Provision utilised during the year	-	10.50
Closing balance of provision	-	-



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

Notes forming part of Financial Statements for the year ending 31 March, 2025

(All amounts in ₹ lakh, unless stated otherwise)

35 Other expenses

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Rent & Hire Charges	548.38	630.20
Rates and taxes	8.71	85.39
Repairs, maintenance & electricity	145.70	205.54
Advertisement Expense	38.80	23.46
Publicity & Promotion Expenses	58.02	28.04
Meeting and Conference Expense	-	2.13
Communication cost	4.64	5.96
Travelling and conveyance	188.42	249.66
Printing and stationary	14.93	11.68
Legal & Professional charges	200.77	212.46
Bank charges	2.56	3.31
Auditors' remuneration	11.72	8.37
GST audit Fee	-	-
Insurance	-	-
Loss on sale of property, plant and equipment (net)	0.85	1.71
Liquidation damages	-	-
Other Expenses	131.07	33.15
Expenses incurred for SPVs**	801.84	426.17
Reimbursement Expense on Govt. Fund	-	-
Other Expenses on NFMS	-	0.05
	2,156.41	1,927.28
Direct Cost reimbursable from SPV's	(771.39)	(426.17)
Indirect Cost reimbursable from SPV's	(152.47)	(187.45)
Other expenses allocated to NFMS	(55.15)	(54.13)
	1,177.40	1,259.53

*Details of auditors remuneration are as under :

Statutory auditor

As auditors

- Audit fees	7.75	5.75
- Tax audit	1.76	1.60

Internal auditor

- Audit fees	1.79	0.77
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Secretarial auditor

- Audit fees	0.42	0.25
	11.72	8.37

**Expenses incurred for SPVs represents direct expenses (such as survey, advertisement, consultant fees) and indirect expenses (such as Office rent, Vehicle hire charges, power & fuel and maintenance of office building) incurred by the company on behalf of SPVs and are recovered from associates. The reimbursement is shown as deduction to the other expense for true and fair view of expenses incurred by the company related to its operations.

36 Impairment on assets classified as held for sale

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Impairment expense - On assets classified as held for sale	-	(8.91)
	-	(8.91)

37 Tax expense

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Current tax		
Tax pertaining to current year	8,742.30	3,610.48
Tax pertaining to earlier years	(29.82)	188.26
Deferred tax expense/(credit)	(45.27)	1,507.06
	8,667.21	5,305.80

38 Basic/diluted earnings per share

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Net profit for the year	26,164.71	14,964.00
Weighted average number of equity shares for EPS	94,90,500	85,500
Par value per share (in ₹)	10	10
Earnings per share - Basic and diluted (in ₹)	275.69	17,501.76



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

39 Revenue from contracts with customers under Ind AS 115 are as follow:-

A The Company is engaged in providing following services-

RECPDCL provides consultancy services in Power Sector to states/Union Territories under various central/state Government schemes such as Third Party Inspection Agency (TPIA)/Project Management Agency (PMA)/Project Management Consultancy (PMC)/ Project Implementing Agency (PIA) etc. under Deendayal Upadhyaya Gram Jyoti Yojana(DDUGJY)/Integrated Power Development Scheme (IPDS)/Prime Minister Development Program (PMDP)/ Restructured Accelerated Power Development and Reforms Program (R-APDRP)/Backward Regions Grant Fund (BRGF)/ Revamped Distribution Sector Scheme (RDSS) and other state schemes. The major activities undertaken in these types of projects include inspection of Village Electrification, Substation and Feeder inspection & Material inspection, Survey & preparation of Detailed project report, assisting DISCOMS in bid management, supervision & monitoring of electrical infrastructure work, assisting Distribution Companies (DISCOMs) in closure of the project, getting executed the electrical infrastructure work etc. Ministry of Power has appointed the Company as Bid Process Coordinator (BPC) for Inter State Transmission Systems across the country on Tariff Based Competitive Mode. Some of the State Government has also appointed the company as BPC for intra state transmission projects under TBCB route. The company is conducting the bidding process for ISTS projects, starting from selection of qualified bidders to handing over of the Special Purpose Vehicle to the lowest bidder. The company is also working in Smart Metering Projects/ Smart Grid and Information Technology (IT) projects/ National Feeder Monitoring Scheme (NFMS) as Project Implementing Agency (PIA)/Project Management Agency (PMA). The company has been appointed Bid Process Coordinator (BPC) under Scheme for flexibility in Generation and Scheduling of Thermal / Hydro Power Stations through bundling with Renewable Energy and Storage Power, 2022.

B Significant management judgments on revenue recognition

Recognized amounts of contract revenues and related receivables when the contract has been approved by the parties, in writing, to the contract, the parties to contract are committed to perform their respective obligations under the contract, and the contract is legally enforceable. Revenue from the contracts recognized over the period of time as and when the performance obligation is satisfied based on management's best estimates of each contract's outcome and stage of completion which is determined based on progress, efforts, cost incurred to date bear to the total estimated cost of the transaction, time spend, service performed (generally mentioned in the contracts with the customer) or any other method that management considered appropriate. When there is uncertainty as to collectability, revenue recognition is postponed until such uncertainty is resolved.

Also, while allocating that transaction price to the specific performance obligations identified in the contract. The transaction price is allocated to the performance obligations based on its relative standalone selling price, which generally is not readily available, hence management estimates the standalone selling prices basis upon its experience and contractual negotiations.

C Segregation of revenue

RECPDCL's revenue mostly comes from core business of sale of services as consultancy (PMA/PMC, TPIA, Project Implementation Agency, Bid Process Coordinator, Quality Control Projects in power sector and some turnkey projects of Solar/IT implementation from projects within India). In case of execution of IT/Solar implementation projects revenue is recognized at a point in time specifically when the control of goods/services is transferred to the customer. In case of the selection of bidders/developers for transmission projects put on tariff based bidding revenue is recognized at a point in time when it is reasonably certain that the ultimate collection of the professional charges will be made. The total business portfolio of RECPDCL includes various Central/State Govt. entities e.g. State Distribution Companies (DISCOM), Power and Electricity Departments of States/UTs, Central Public Sector Undertaking (CPSUs) and selected bidders in private & public sectors.

In accordance with Ind AS 115, for disaggregation of the Company's revenue from contracts with customers has been done on the basis of different type service provided by the company. For detail of disaggregation pl. refer note no.27 on Revenue from Operation.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

D Reconciliation of revenue recognized with contract price

Particular	For the year ended	For the year ended
	31 March, 2025	31 March, 2024
Contract price	50,678.99	35,782.02
Adjustments for:		
Rebates and discounts	-	-
Revenue from contracts with customers	50,678.99	35,782.02

For detail of contract price pl. refer note no.27 on Revenue from Operation.

E Contract balances

Particulars	As at	As at
	31 March, 2025	31 March, 2024
Assets		
Trade Receivables (net of provisions)	23,560.80	15,497.85
Contract assets		
Contract assets*	254.14	2,407.45
Cost of fulfillment carried forward**	-	-
Contract liability		
Contract Liability***	2,258.34	2,918.11
Deferred income****	-	-

***Contract assets** are the unbilled revenue that has been recognized due to satisfaction of the performance obligation, but the invoicing of the same is pending.

****Cost of fulfillment** relates to contract assets recognized equivalent to the recoverable costs incurred in fulfilling a contract (contract related) with a customer, which generates or enhances the resources of the entity that will be used in satisfying the future performance obligations.

*****Contract Liability** is advance from customer, where money has been received and performance obligations are not yet satisfied.

******Deferred income** are contract liabilities, where performance obligations are not yet satisfied.

F Reconciliations of Contract assets

Particular	For the year ended	For the year ended
	31 March, 2025	31 March, 2024
Opening balance	2,407.45	2,483.05
Invoices raised during the year	(2,407.45)	(2,262.95)
Contract assets recognized during the year	254.14	2,407.45
Reversal of previous year's contract assets	-	(220.10)
Closing balance	254.14	2407.45

G Reconciliations of Contract liability

Opening balance	2,918.11	700.82
Revenue recognized during the year	(11,753.82)	(700.82)
Addition during the year	11,094.05	2,918.11
Closing balance	2258.34	2,918.11



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

H Remaining performance obligations

	As at 31 March, 2025	As at 31 March, 2024
Amount of the unsatisfied performance obligations (or	3,69,569.84	3,84,498.61

The remaining performance obligation disclosure provides the aggregate amount of the transaction price yet to be recognized as at the end of the reporting period. It is expected that an amount of Rs. 40664.73 Lakh is expected to be recognized in next financial year. Remaining performance obligation estimates are subject to change and are affected by several factors, including terminations, changes in the scope of contracts, periodic revalidations, adjustment for revenue that has not materialized. The entity expects to satisfy the above performance obligations within the contracted terms.

- I** Company has not incurred any cost for obtaining contracts except administrative cost required for preparation of offers and the same is charged to Statement of Profit and Loss.

40 Advance for deposit work:

UT of Jammu & Kashmir & UT of Ladakh through their respective company / department has appointed RECPDCL (erstwhile REC Power Distribution Company Limited) as a Project Implementing Agency (PIA) for design, engineering, procurement, supply, erection, testing and commissioning of all the material and services works to be taken-up for execution of distribution work under RAPDRP, IPDS, PMDP (U), PMDP-15, Smart Metering on nomination basis, as per actual cost to be discovered through competitive biddings. RECPDCL has also been appointed as material procurement agency under Saubhagya and DDUGJY Schemes for north eastern states by REC Limited. Further Chandigarh Electricity Department (CED) has appointed RECPDCL as implementing agency for installation of smart meters and SCADA and for laying the underground cable work. The funds received for disbursement to various agencies under the above stated schemes/departments are kept in a separate bank account (saving account). The undisbursed funds for the scheme including interest earned thereto are classified under "Advance for Deposit Work" under the head "Other Financial Liabilities (Current)".

During the year, interest earned of ₹ 442.16 lakh (Previous year ₹ 895.70 lakh) has been taken to advance for deposit work account. Further, during the year, Nil amount (Previous year ₹ 831.65 lakh) has been refunded back to MoP out of the total interest on advance for deposit work.

The movement of Advance for deposit work is explained as under:

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Opening Balance	2882.96	10734.32
Add: Amount received during the year	96,629.16	49,610.86
Less: Amount refunded to Govt. during the year	(97,411.55)	
Less: Disbursement during the year	-	(57,462.22)
Closing Balance	2,100.57	2,882.96

The movement of interest on Advance for deposit work is explained as under:

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Opening balance	1,907.26	1,232.29
Add: Interest earned during the year	442.16	895.70
Less: Interest refunded during the year	-	(220.73)
Closing Balance	2,349.42	1,907.26



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

41 Government fund for schemes

11 kV Rural Feeder Monitoring Scheme is being implemented by the Company, sanctioned under Power System Development Fund (PSDF) on Pan India basis on the behalf of Ministry of Power- GoI. The sole objective of the scheme is to monitor quality & quantity parameter of rural power supply across the country. Under the scheme, Modems/DCUs are being installed on 11 kV Outgoing Rural, Agriculture and Mixed (i.e. Rural + Agriculture) feeder meters on such 66/33 kV incoming Feeder from where such 11 kV feeder are emanating. The work includes supply, installation, commissioning of Modems & integration with Central MDAS with Operation & Maintenance of Modems/DCUs for a year of 5 years' post Go-Live. The funding of scheme is being done through two sources, mainly from PSDF and through DDUGJY enabling activity.

The undisbursed funds for the scheme including interest earned thereto are classified under "Government Fund for Schemes" under the head "Other Financial Liabilities (Current)" and recoverable fund (if any) is classified under "Recoverable from Ministry of Power, Government of India" under the head "Other Financial Assets (Current)".

During the year, interest earned of ₹ 24.64 lakh (previous year ₹ 32.46 lakh) has been credited to the Government fund for the scheme.

42 Related party transactions

In accordance with the requirements of Indian Accounting Standard – 24 the names of the related parties where control/ability to exercise significant influence exists, along with the aggregate amount of transactions and year end balances with them as identified and certified by the management are given below:

a. Details of related parties:

Description of relationship	Names of related parties
Ultimate holding Company	Power Finance Corporation Limited
Holding company	REC Limited (Formerly Rural Electrification Corporation Limited)
Society registered for undertaking CSR activities	REC Foundation

**Associate Companies
(existing on the date of closing)**

Mandar Transmission Limited (w.e.f. 26 March, 2018) *

Koderma Transmission Limited (w.e.f. 19 March, 2018) *
Dumka Transmission Limited (w.e.f. 25 March, 2018) *
Chandil Transmission Limited (w.e.f. 14 March, 2018) *
Luhri Power Transmission Limited (w.e.f. 28 October, 2022)
Shongtong Power Transmission Limited (w.e.f. 14.06.2023)
Kankani Power Transmission Limited (w.e.f. 18.12.2023)
Tuticorin Power Transmission Limited (w.e.f. 05.11.2024)
WRNES Talegaon Power Transmission Limited (w.e.f. 16.11.2024)
Raigarh III PTL (w.e.f. 24.12.2024)
Jecuri Hinjewadi Power Transmission Limited (w.e.f. 28.03.2025)
Velgaon Power Transmission Limited (w.e.f. 28.03.2025)

* These companies are under process of strike off.

**Associate Companies
(transferred during the Financial year)**

Meerut Shamli Power Transmission Limited (w.e.f. 14 December, 2022 to 6 April, 2024)

NERES XVI Power Transmission Limited (w.e.f. 10 January, 2023 to 30 May 2024)
Rajasthan Part 1 Transmission Limited (w.e.f. 30 April 2023 to 20 January 2025)
Khavda IVC Power Transmission Limited (w.e.f. 27 September, 2023 to 30 August 2024)
Khavda IV E2 Power Transmission Limited (w.e.f. 5 October, 2023 to 30 May 2024)
Khavda IVA Power Transmission Limited (w.e.f. 9 October, 2023 to 30 August 2024)
Rajasthan IVA Power Transmission Limited (w.e.f. 10 October, 2023 to 21 August 2024)
Rajasthan IVC Power Transmission Limited (w.e.f. 11 October, 2023 to 19 August 2024)
Rajasthan IV H1 Power Transmission Limited (w.e.f. 13 October, 2023 to 15 October, 2024)
Rajasthan IVE Power Transmission Limited (w.e.f. 14 October, 2023 to 19 August 2024)
Khavda VA Power Transmission Limited (w.e.f. 10 October, 2023 to 19 November 2024)
NERG-1 Power Transmission Limited (w.e.f. 13 December, 2023 to 30 July 2024)
Tumkur II Power Transmission Limited (w.e.f. 13 December, 2023 to 03 September 2024)
ERES XXXIX Power Transmission Limited (w.e.f. 27 March, 2024 to 14 November 2024)
Jalpura Khurja Transmission Limited (w.e.f. 28 April, 2023 to 5 April, 2024)
Kallam Transco Limited (w.e.f. 15 September, 2023 to 5 April, 2024)
Rajasthan IV 4A Power Transmission Limited (w.e.f. 06 August, 2024 to 30 December 2024)
Rajasthan IV 4B Power Transmission Limited (w.e.f. 14 August, 2024 to 30 December 2024)
Rajasthan V Power Transmission Limited (w.e.f. 25 October, 2024 to 24 March 2025)
Bhadla III Power Transmission Limited (w.e.f. 09 April, 2024 to 28 August 2024)
Ratle Kuru Power Transmission Limited (w.e.f. 23 October, 2024 to 24 March 2025)
Kurnool-IV Transmission Limited (w.e.f. 20 November, 2024 to 24 March 2025)
Mahan Transmission Limited (w.e.f. 20 November, 2024 to 26 March 2025)
Bikaner A Power Transmission Limited (w.e.f. 14 May, 2024 to 11 November 2024)
Bikaner B Power Transmission Limited (w.e.f. 14 May, 2024 to 11 November 2024)
Lakadia B Power Transmission Limited (w.e.f. 29 October, 2024 to 14 February 2025)
Bidar Transco Limited (w.e.f. 05 November, 2024 to 18 February 2025)
Khavda V-B1B2 Power Transmission Limited (w.e.f. 18 November, 2024 to 18 February 2025)
Banaskantha Transco Limited (w.e.f. 25 October, 2024 to 24 March 2025)



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

Key Executive Officials

The Company is a wholly owned subsidiary of REC Limited, a Govt. of India Enterprise. The Key Executive Officials of the Company are employees of the Holding Company (REC Limited) deployed on part time basis. The details of such Key Executive Officials are as follows: -

Name	Designation	Tenure		Date of Appointment
		From	To	
Sh. Jitendra Srivastava	Chairman & Director	22 April 2025		22 April 2025
Smt. Parminder Chopra	Chairperson (Additional Director)	21 March 2025	22 April 2025	21 March 2025
Sh. Vivek Kumar Dewangan	Chairman & Director	17 May, 2022	21 March 2025	17 May, 2022
Sh. Harsh Baweja	Director	03 July, 2024		03 July, 2024
Sh. V.K. Singh	Director	12 June, 2020		12 June, 2020
Sh. Rajesh Kumar	Chief Executive Officer	01 July 2023	01 July 2024	01 July 2023
Sh. Sanjay Kumar	Director	16 March, 2020	01 oct 2024	16 March, 2020
Sh. T S C Bosh	Director	01 February, 2024	22-07-2024	01 February, 2024
Smt. Valli Natarajan	Director	26 June 2024		26 June 2024
Sh. Mohan Lal Kumawat	Additional Director	21 Oct 2024		21 Oct 2024
Sh. T S C Bosh	CFO	02 July 2024		02 July 2024
Sh. Ch Lakshman Acharyulu	HOD-CS	16 October, 2023		16 October, 2023
Sh. Ch Lakshman Acharyulu	HOD-Finance	04 July, 2023		04 July, 2023

b. Transactions with Holding Company and KEO are as under:

	Year ended	Holding Company	Society registered for undertaking CSR activities	Key management personnel
(i) Transactions during the year				
Services rendered	Year ended 31 March, 2025	62.21	-	-
	Year ended 31 March, 2024	255.93	-	-
Services received from related party	Year ended 31 March, 2025	2,331.82	-	-
	Year ended 31 March, 2024	2,527.58	-	-
Remuneration to KMP's (through Holding Company)	Year ended 31 March, 2025	-	-	184.22
	Year ended 31 March, 2024	-	-	152.47
Interest income from investment in tax free bonds	Year ended 31 March, 2025	369.51	-	-
	Year ended 31 March, 2024	370.54	-	-
Dividend on equity shares	Year ended 31 March, 2025	9,063.07	-	-
	Year ended 31 March, 2024	2,340.14	-	-
(ii) Outstanding Balances at year end				
Amount payables	Year ended 31 March, 2025	765.99	-	-
	Year ended 31 March, 2024	695.89	-	-
Amount receivables	Year ended 31 March, 2025	47.80	-	-
	Year ended 31 March, 2024	116.44	-	-
Non-current/Current investment (Investment in tax free bonds, NCD's & Staggered papers incl. of accrued interest)	Year ended 31 March, 2025	4,665.89	-	-
	Year ended 31 March, 2024	4,667.02	-	-

With respect to the key executive official, disclosure has been given for those relatives with whom the Company has made transactions during the year. (if any)



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

Key executive official remuneration includes the following expenses:

	For the year ended	For the year ended
	31 March, 2025	31 March, 2024
Short-term employee benefits	161.68	129.65
Post-employment benefits	22.54	22.82
Termination benefits	-	-
Total remuneration	184.22	152.47

Note:

As provisions for gratuity and leave benefits are made for the Company as a whole, the amounts pertaining to the key executive official are not specifically identified and hence are not included above.

c. Transactions with associates during the financial year 2024-25 are as under:

	For the year ended	For the year ended
	31 March, 2025	31 March, 2024
(i) Dumka Transmission Limited (w.e.f. 25 March, 2018)		
Interest income	-	-
Reimbursement/ expenses reimbursement	-	-
Investment made	-	-
(ii) Chandil Transmission Limited (w.e.f. 14 March, 2018)		
Interest income	-	-
Reimbursement/ expenses reimbursement	-	-
Investment made	-	-
(iii) Mandar Transmission Limited (w.e.f. 26 March, 2018)		
Interest income	-	-
Reimbursement/ expenses reimbursement	-	-
Investment made	-	-
(iv) Koderma Transmission Limited (w.e.f. 19 March, 2018)		
Interest income	-	-
Reimbursement/ expenses reimbursement	-	-
Investment made	-	-
(v) Bidar Transmission Limited (w.e.f. 8 June, 2020 to 09th February 2024)		
Consultancy fee		1,500.00
Interest income		8.36
Reimbursement/ expenses reimbursement		79.90
Investment made		-
Sale of investments		5.00
(vi) Sikar Khetri Transmission Limited (w.e.f. 06 May, 2022 to 09th February 2024)		
Consultancy fee		1,500.00
Interest income		8.36
Reimbursement/ expenses reimbursement		67.18
Investment made		-
Sale of investments		5.00
(vii) KPS I Transmission Limited (w.e.f. 6 May, 2022 to 20th April 2023)		
Consultancy fee		1,101.52
Interest income		0.60
Reimbursement/ expenses reimbursement		20.70
Investment made		-
Sale of investments		5.00
(viii) Ramgarh II Transmission Limited (w.e.f. 20 April, 2022 to 26 October 2023)		
Consultancy Fees		1,500.00
Interest income		4.72
Reimbursement/ expenses reimbursement		41.13
Investment made		-
Sale of investments		5.00
(ix) Beawar Transmission Limited (w.e.f. 27 April, 2022 to 20 September, 2023)		
Consultancy Fees		1,500.00
Interest income		4.00
Reimbursement/ expenses reimbursement		37.65
Investment made		-
Sale of investments		5.00
(xi) Luhri Power Transmission Limited (w.e.f. 28 October, 2022)		
Interest income	6.28	6.85
Reimbursement/ expenses reimbursement	24.33	43.61
Advance received from parties		-
Investment made		-
(xii) Meerut Shamli Power Transmission Limited (w.e.f. 14 December, 2022 to 6 April, 2024)		
Consultancy Fees		72.39
Interest income		5.64
Reimbursement/ expenses reimbursement		42.20
Investment made		-
Sale of investments		-



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

(xiii)	NERES XVI Power Transmission Limited (w.e.f. 10 January, 2023 to 30 May 2024)			
	Interest income		5.79	5.25
	Reimbursement/ expenses reimbursement		26.38	56.75
	Consultancy Fees		590	
(xiv)	Rajasthan Part I Transmission Limited (w.e.f. 30 April 2023 to 20 January 2025)			
	Interest income		11	3.39
	Reimbursement/ expenses reimbursement		101	53.49
	Consultancy Fees		1770	
	Investment made			5.00
(xv)	Shongtong Power Transmission Limited (w.e.f. 14 June, 2023)			
	Interest income		9.6	2.34
	Reimbursement/ expenses reimbursement		63.23	45.66
	Sale of investments			
	Investment made			5.00
(xvi)	Khavda IVC Power Transmission Limited (w.e.f. 27 September, 2023 to 30 August 2024)			
	Interest income		3.1	1.09
	Reimbursement/ expenses reimbursement		48.75	33.95
	Consultancy Fees		1770	
	Investment made			5.00
(xvii)	Khavda IV E2 Power Transmission Limited (w.e.f. 5 October, 2023 to 30 May 2024)			
	Interest income		1	0.82
	Reimbursement/ expenses reimbursement		23.94	27.39
	Consultancy Fees		708	
	Investment made			5.00
(xviii)	Khavda IVA Power Transmission Limited (w.e.f. 9 October, 2023 to 30 August 2024)			
	Interest income		5.69	1.01
	Reimbursement/ expenses reimbursement		90.12	44.87
	Consultancy Fees		1770	
	Investment made			5.00
(xix)	Rajasthan IVA Power Transmission Limited (w.e.f. 10 October, 2023 to 21 August 2024)			
	Interest income		2.8	0.96
	Reimbursement/ expenses reimbursement		36.34	33.72
	Consultancy Fees		1770	
	Investment made			5.00
(xx)	Rajasthan IVC Power Transmission Limited (w.e.f. 11 October, 2023 to 19 August 2024)			
	Interest income		2.56	0.83
	Reimbursement/ expenses reimbursement		40.65	27.59
	Consultancy Fees		1770	
	Investment made			5.00
(xxi)	Rajasthan IV H1 Power Transmission Limited (w.e.f. 13 October, 2023 to 15 October, 2024)			
	Interest income		4.48	1.22
	Reimbursement/ expenses reimbursement		49.22	42.34
	Consultancy Fees		1770	
	Investment made			5.00
(xxii)	Rajasthan IVE Power Transmission Limited (w.e.f. 14 October, 2023 to 19 August 2024)			
	Interest income		2.59	0.94
	Reimbursement/ expenses reimbursement		37.67	31.33
	Consultancy Fees		1770	
	Investment made			5.00
(xxiii)	Khavda VA Power Transmission Limited (w.e.f. 10 October, 2023 to 19 November 2024)			
	Interest income		5.69	1.06
	Reimbursement/ expenses reimbursement		90.12	34.88
	Consultancy Fees		1770	
	Investment made			5.00
(xxiv)	NERG-I Power Transmission Limited (w.e.f. 13 December, 2023 to 30 July 2024)			
	Interest income		1.64	0.81
	Reimbursement/ expenses reimbursement		31.81	28.99
	Consultancy Fees		590	
	Investment made			5.00
(xxv)	Tumkur II Power Transmission Limited (w.e.f. 13 December, 2023 to 03 September 2024)			
	Interest income		2.43	0.32
	Reimbursement/ expenses reimbursement		54.45	16.42
	Consultancy Fees		590	
	Investment made			5.00
(xxvi)	ERES XXXIX Power Transmission Limited (w.e.f. 27 March, 2024 to 14 November 2024)			
	Interest income		3.28	0.04
	Reimbursement/ expenses reimbursement		77.95	5.12
	Consultancy Fees		1770	
	Investment made			-
(xxvii)	Jalpura Khurja Transmission Limited (w.e.f. 28 April, 2023 to 5 April, 2024)			
	Consultancy Fees			250.00
	Interest income			3.52
	Reimbursement/ expenses reimbursement			69.31
	Sale of investments			
	Investment made			5.00



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

(xxiii) Dhule Power Transmission Limited (w.e.f. 8 June, 2023 to 9 February, 2024)				
Consultancy Fees				597.76
Interest income				2.03
Reimbursement/ expenses reimbursement				53.98
Sale of investments				5.00
Investment made				5.00
(xxix) Ishanagar Power Transmission Limited (w.e.f. 9 June, 2023 to 9 February, 2024)				
Consultancy Fees				593.07
Interest income				2.03
Reimbursement/ expenses reimbursement				54.24
Sale of investments				5.00
Investment made				5.00
(xxx) Karera Power Transmission Limited (w.e.f. 14 June, 2023 to 09 February, 2024)				
Consultancy Fees				827.07
Interest income				2.04
Reimbursement/ expenses reimbursement				54.70
Sale of investments				5.00
Investment made				5.00
(xxxi) Pachora Power Transmission Limited (w.e.f. 20 July, 2023 to 14 February, 2024)				
Consultancy Fees				500.00
Interest income				1.50
Reimbursement/ expenses reimbursement				49.83
Sale of investments				5.00
Investment made				5.00
(xxxii) Kallam Transco Limited (w.e.f. 15 September, 2023 to 5 April, 2024)				
Consultancy Fees				500.00
Interest income				1.13
Reimbursement/ expenses reimbursement				42.19
Sale of investments				
Investment made				5.00
(xxxiii) Rajasthan IV 4A Power Transmission Limited (w.e.f. 06 August, 2024 to 30 December 2024)				
Consultancy Fees			1770	
Interest income			1.29	
Reimbursement/ expenses reimbursement			60.37	
Sale of investments				
Investment made			5	
(xxxiv) Rajasthan IV 4B Power Transmission Limited (w.e.f. 14 August, 2024 to 30 December 2024)				
Consultancy Fees			1770	
Interest income			1.32	
Reimbursement/ expenses reimbursement			65.69	
Sale of investments				
Investment made			5	
(xxxv) Rajasthan V Power Transmission Limited (w.e.f. 25 October, 2024 to 24 March 2025)				
Consultancy Fees			1770	
Interest income			2.33	
Reimbursement/ expenses reimbursement			85.68	
Sale of investments				
Investment made			5	
(xxxvi) Bhadla III Power Transmission Limited (w.e.f. 09 April, 2024 to 28 August 2024)				
Consultancy Fees			590	
Interest income			1	
Reimbursement/ expenses reimbursement			45.76	
Sale of investments				
Investment made			5	
(xxxvii) Ratle Kuru Power Transmission Limited (w.e.f. 23 October, 2024 to 24 March 2025)				
Consultancy Fees			1178.54	
Interest income			1.74	
Reimbursement/ expenses reimbursement			65.38	
Sale of investments				
Investment made			5	
(xxxviii) Kurnool-IV Transmission Limited (w.e.f. 20 November, 2024 to 24 March 2025)				
Consultancy Fees			1770	
Interest income			1.74	
Reimbursement/ expenses reimbursement			78.99	
Sale of investments				
Investment made			5	
(xxxix) Mahan Transmission Limited (w.e.f. 20 November, 2024 to 26 March 2025)				
Consultancy Fees			387.54	
Interest income			1.61	
Reimbursement/ expenses reimbursement			83.17	
Sale of investments				
Investment made			5	
(xxxx) Bikaner A Power Transmission Limited (w.e.f. 14 May, 2024 to 11 November 2024)				
Consultancy Fees			1770	
Interest income			1.75	
Reimbursement/ expenses reimbursement			70	
Sale of investments				
Investment made			5	



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

(xxxxxi)	Bikaner B Power Transmission Limited (w.e.f. 14 May, 2024 to 11 November 2024)			
	Consultancy Fees			1770
	Interest income			1.82
	Reimbursement/ expenses reimbursement			70.28
	Sale of investments			
	Investment made			5
(xxxixii)	Lakadia B Power Transmission Limited (w.e.f. 29 October, 2024 to 14 February 2025)			
	Consultancy Fees			604.84
	Interest income			1.7
	Reimbursement/ expenses reimbursement			61.1
	Sale of investments			
	Investment made			5
(xxxixiii)	Bidar Transco Limited (w.e.f. 05 November, 2024 to 18 February 2025)			
	Consultancy Fees			590
	Interest income			1.34
	Reimbursement/ expenses reimbursement			55.96
	Investment made			5
(xxxixiv)	Khavda V-BIB2 Power Transmission Limited (w.e.f. 18 November, 2024 to 18 February 2025)			
	Consultancy Fees			590
	Interest income			1.33
	Reimbursement/ expenses reimbursement			54.42
	Investment made			5
(xxxixv)	Banaskantha Transco Limited (w.e.f. 25 October, 2024 to 24 March 2025)			
	Consultancy Fees			590
	Interest income			1.36
	Reimbursement/ expenses reimbursement			57.98
	Investment made			5
(xxxixvi)	Tuticorin Power Transmission Limited (w.e.f. 05 November, 2024)			
	Consultancy Fees			
	Interest income			0.85
	Reimbursement/ expenses reimbursement			40.09
	Investment made			5
(xxxixvii)	Wrnes Tale Gaon Power Transmission Limited (w.e.f. 16 November, 2024)			
	Consultancy Fees			
	Interest income			0.79
	Reimbursement/ expenses reimbursement			28
	Investment made			5
(xxxixviii)	Rajgarh III Power Transmission Limited (w.e.f. 12 December, 2024)			
	Consultancy Fees			
	Interest income			0.32
	Reimbursement/ expenses reimbursement			17.04
	Investment made			5

d. Outstanding balances w.r.t. associates are as under

Receivable from associates/(Payable to associates)		As at 31 March, 2025	As at 31 March, 2024
Chandil Transmission Limited		0.25	0.25
Dumka Transmission Limited		0.25	0.25
Mandar Transmission Limited		0.25	0.25
Koderma Transmission Limited		0.25	0.25
Luhri Power Transmission Limited		138.63	107.43
Meerut Sharni Power Transmission Limited			184.98
NERES XVI Power Transmission Limited			91.35
ERES XXXIX Power Transmission Limited			5.16
Receivable from SPV-Yet to Incorporate		(21.41)	0.00
Jalpura Khurja Power Transmission Limited			380.56
Rajasthan Part I Power Transmission Limited			66.79
Shongtong Power Transmission Limited		129.88	56.46
Khavda IV A Power Transmission Limited			54.15
Khavda IV E2 Power Transmission Limited			33.30
Khavda V-A Power Transmission Limited			42.41
Rajasthan IVA Power Transmission Limited			40.94
Rajasthan IVC Power Transmission Limited			33.54
Rajasthan IV E Power Transmission Limited			38.09
Rajasthan IV H1 Power Transmission Limited			51.39
Kallam Transco Limited			641.10
NERGS-1 Power Transmission Limited			35.21
Tumkur-II REZ Power Transmission Limited			19.81
Kankani Power Transmission Limited		0.64	0.05
Wrnes Tale Gaon Power Transmission Limited		28.84	
Tuticorin Power Transmission Limited		40.99	
Rajgarh Transmission Limited		1.13	
Rajgarh III Power Transmission Limited		16.29	
Velegaon Power Transmission Limited		10.70	
Jejuri Hinjewadi Power Transmission Limited		10.70	
		357.39	1,925.08
Receivable from associates/(Payable to associates)			
		357.39	1,925.08



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

			As at	As at
			31 March, 2025	31 March, 2024
Investments in SPVs				
Chandil Transmission Limited			5.00	5.00
Dumka Transmission Limited			5.00	5.00
Mandar Transmission Limited			5.00	5.00
Koderma Transmission Limited			5.00	5.00
Luhri Power Transmission Limited			5.00	5.00
Meerut Shamli Power Transmission Limited				5.00
NERES XVI Power Transmission Limited				5.00
Jalpura Khurja Power Transmission Limited				5.00
Rajasthan Part I Power Transmission Limited				5.00
Shongtong Power Transmission Limited			5.00	5.00
Kallam Transco Limited				5.00
Khavda IV C Power Transmission Limited				5.00
Khavda IVA Power Transmission Limited				5.00
Khavda IV-E2 Power Transmission Limited				5.00
Khavda V A Power Transmission Limited				5.00
Rajasthan IV A Power Transmission Limited				5.00
Rajasthan IV C Power Transmission Limited				5.00
Rajasthan IV E Power Transmission Limited				5.00
Rajasthan IV H1 Power Transmission Limited				5.00
Kankani Power Transmission Limited			5.00	5.00
NERGS-I Power Transmission Limited				5.00
Tumkur-II REZ Power Transmission Limited				5.00
Tuticorin Power Transmission Limited			5.00	
WRNES Tale Gaon Power Transmission Limited			5.00	
Rajgarh III Power Transmission Limited			5.00	
Provision for impairment on assets classified as held for sale				
Chandil Transmission Limited			5.00	5.00
Dumka Transmission Limited			5.00	5.00
Mandar Transmission Limited			5.00	5.00
Koderma Transmission Limited			5.00	5.00
			30.00	90.00

e. **Advances/dues from directors & other key officers of the company:**

Designation of officer	As at 31 March, 2025	Maximum amount outstanding for the year ended 31 March, 2025	As at 31 March, 2024	Maximum amount outstanding for the year ended 31 March, 2024
Chairman	NIL	NIL	NIL	NIL
Company Secretary	NIL	NIL	NIL	NIL

43 Employee benefit obligations

Defined contribution plans

The Company makes contributions to the Provident Fund for all eligible employees. Under the plan, the Company is required to contribute a specified percentage of payroll costs. Accordingly, the Company has recognized ₹ 46.32 lakh as expense in the statement of profit and loss during the current year (Previous Year ended 31 March, 2024 ₹ 43.09 lakh).

Other long term employee benefit plans

Leave encashment (Compensated absence) - The Employees are entitled for Leave encashment after completion of one year of service only and amount is paid in full, at the time of separation. The liability for the same is recognized on the basis of actuarial valuation basis. The additional expenses recognised during the year is Rs. (-) 5.87 Lakh (Previous Year Rs. 9.22 Lakh)



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

44 Financial instruments

i) Financial instruments by category measured at amortized cost:

Particulars	As at 31 March, 2025	As at 31 March, 2024
Financial assets		
Investments*	7,671.41	7,671.41
Trade receivables	23,560.80	15,497.85
Cash and cash equivalents	17,887.01	21,649.89
Other bank balances	36,465.14	22,430.01
Other financial assets (Note 7 & Note 14)	5,975.02	5,292.97
Total	91,559.38	72,542.13
Financial liabilities		
Borrowings	-	-
Trade payable	12,306.96	9,051.31
Other financial liabilities (Note 20 & Note 24)	9,353.17	8,418.37
Total	21,660.13	17,469.68

* Aggregate fair value of investment in tax free bonds / NCD's as on 31-03-2025 ₹ 8538.36 lakh (31 March, 2024 : ₹ 8880.98 lakh)

ii) Fair values hierarchy

The Company does not have any financial assets or financial liabilities carried at fair value.

45 Financial risk management

i) Risk management

The Company is exposed to various risks in relation to financial instruments. The Company's financial assets and liabilities by category are summarised in Note 44. The main types of risks are credit risk, liquidity risk and market risk.

The Company's risk management is coordinated in close co-operation with the Board of Directors, and focuses on securing the Company's short to medium term cash flows. The Company does not engage in trading of financial assets for speculative purposes.

A) Credit risk

a) Credit risk rating

The entity assesses and manages credit risk of financial assets based on following categories arrived on the basis of assumptions, inputs and factors specific to the class of financial assets.

A: Low credit risk on financial reporting date

B: Moderate credit risk

C: High credit risk

The entity provides for expected credit loss based on the following:

Asset entity	Basis of categorization	Provision for expected credit loss
Low credit risk	Cash and cash equivalents, other bank balances, loans, investments and other financial assets	12 month expected credit loss
	Contract asset and trade receivable	Lifetime expected credit loss

Assets are written off when there is no reasonable expectation of recovery, such as litigation of debtor decided against the entity or funds not allocated against grant. The entity continues to engage with parties whose balances are written off and attempts to enforce repayment. The entity has written off certain irrecoverable debts.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

Credit risk assets are as follows:

Credit rating	Particulars
A: Low credit risk	Cash and cash equivalents, other bank balances, loans, investments and other financial assets
B: Medium credit risk	Trade receivables
C: High credit risk	Trade receivables

b) Credit risk exposure

(i) Provision for expected credit losses

The entity provides for expected credit losses for following financial assets –

31 March, 2025

Particulars	Estimated gross carrying amount at default	Expected credit losses	Carrying amount net of impairment provision
Investments	7,671.41	-	7,671.41
Cash and cash equivalents	17,887.01	-	17,887.01
Other bank balances	36,465.14	-	36,465.14
Trade receivables	29,711.81	(6,151.02)	23,560.79
Other financial assets (Note 7 & Note 14)	6,023.87	(48.85)	5,975.02

31 March, 2024

Particulars	Estimated gross carrying amount at default	Expected credit losses	Carrying amount net of impairment provision
Investments	7,671.41	-	7,671.41
Cash and cash equivalents	21,649.89	-	21,649.89
Other bank balances	22,430.01	-	22,430.01
Trade receivables	21,465.15	(5,967.30)	15,497.85
Other financial assets (Note 7 & Note 14)	5,341.82	(48.85)	5,292.97

(ii) Expected credit loss for trade receivables under simplified approach

31 March, 2025

Particulars	Gross carrying value	Expected loss rate	Expected credit loss (provision)	Carrying amount (net of impairment)
< 6 months	12,505.73	0.54%	67.59	12,438.14
6 months - 1 year	5,534.97	2.19%	121.10	5,413.87
1 year - 2 year	2,752.04	21.55%	593.18	2,158.86
2 year - 3 year	4,255.03	34.59%	1,471.84	2,783.19
>3 Years	4,664.04	83.56%	3,897.31	766.73
Total	29,711.81	20.70%	6,151.02	23,560.79

31 March, 2024

Particulars	Gross carrying value	Expected loss rate	Expected credit loss (provision)	Carrying amount (net of impairment)
< 6 months	8,651.86	3.18%	275.08	8,376.78
6 months - 1 year	2,976.28	20.44%	608.44	2,367.84
1 year - 2 year	5,010.33	24.83%	1,244.20	3,766.13
2 year - 3 year	880.23	46.96%	413.33	466.90
>3 Years	3,946.45	86.82%	3,426.25	520.20
Total	21,465.15	27.80%	5,967.30	15,497.85



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

Note: The entity has measured the expected credit loss on trade receivables using simplified approach on lifetime basis. For the same the Company has used the practical expedient available under Ind AS 109 and computed the expected credit loss using the provision Matrix. In calculation, a thirty days period of normal credit has been considered. The quantum of trade payables in respect of back-to-back contracts shall be set off against the respective project trade receivables of respective years. The losses given default (LGD) percentage has been calculated based on past recovery trend and using two recovery rates i.e., one for debtors up to three years and another for debtors more than three years. Further additional impairment loss also created in such cases where specific information is available to company in relation to deterioration of quality of an asset

Reconciliation of loss provision – Trade receivables

Reconciliation of loss allowance				Amount
Loss allowance on 1 April, 2022				8,271.99
Provisions utilized (used against bad debts) during the year				(22.45)
Provision created during the year				2,720.82
Loss allowance on 31 March, 2023				10,970.36
Provisions utilized (used against bad debts) during the year				(2,824.44)
Provision created / (reversed) during the year				(2,178.62)
Loss allowance on 31 March, 2024				5,967.30
Provisions utilized (used against bad debts) during the year				(28.70)
Provision written back during the year				-
Provision created / (reversed) during the year				212.41
Loss allowance on 31 March, 2025				6,151.01

B) Liquidity risk

Ultimate responsibility for liquidity risk management rests with the Board of Directors. The Company manages liquidity risk by maintaining adequate reserves, back-up facilities such as deposits and by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities. Management monitors rolling forecasts of the Company's liquidity position and cash and cash equivalents on the basis of expected cash flows.

Maturities of financial liabilities

All the financial liabilities of the Company are current in nature and are maturing within 12 months period, except for earnest money deposits and Performance bank guarantee which are recoverable in more than 12 months period. However expected date of the same is not determinable.

C) Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. It comprises of currency risk, interest rate risk and price risk.

Currency risk:

The Company does not have any foreign currency transactions, hence, it is not exposed to currency risk.

Interest rate risk

In current financial year there is no credit facility availed by the company.

Particular	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Floating rate borrowings (-0.5% Change in interest rate)	0.00	0.00
Floating rate borrowings (+0.5% Change in interest rate)	-	-

Price risk:

The Company does not have any financial instrument which exposes it to price risk.

46 Capital Management

The Company's capital includes issued share capital and all other distributable reserves (except for specific restricted reserves). The primary objective of the Company's capital management is to maximise shareholder value and to maintain an optimal capital structure to reduce the cost of capital. The Company does not have any borrowings and presently all its capital needs are met by capital or shareholders only.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

47 Contingent liabilities and commitments

i) Contingent Liabilities (to the extent not provided for)

a) Claims against the company not acknowledged as debt

Disputed tax demands

	As at 31 March, 2025	As at 31 March, 2024
(a) Income tax demand for AY 2017-18	29.86	29.86
(b) Income tax demand against notice U/s 245 of Income Tax Act for AY 2020-21	1,589.78	-
(c) GST demand against notice U/s 73(4) of GST	2,812.82	8.24
(d) Outstanding claims of contractors pending in arbitration and courts	2,732.39	2,732.39
(e) Capital commitment for implementation of ERP (ERPNext)	177.66	-
	7,342.51	2,770.49

(A) The amount referred in (a) above are against the demands raised by the Income Tax Department for AY 2017-18 against which an appeal has been filed before CIT (Appeals) and 20% of demand is deposited in FY 19-20 for ₹ 5.97 lakh. So the company is contesting this tax demands and the management believes that its position will likely be upheld in the appellate process. Further, the ultimate outcome of these proceedings will not have a material adverse effect on the Company's financial position and results of operations. The amount referred in (b), ratification has been filed with the department.

(B) The amount referred in (c) above, is subject to legal proceedings and claims, which have arisen in the ordinary course of business. The Management reasonably expects that these legal actions, when ultimately concluded and determined, will not have a material and adverse effect on the Company's results of operations or financial condition.

(C) A commercial suit is filed against the company (RECPDCL) & Ors by Ms. Sumotek Innovation Pvt. Ltd ("Sumotek") before the High Court of Judicature at Bombay. RECPDCL has been marked as Defendant No 1 in the suit. Brihan Mumbai Electric Supply & Transport Undertaking (BEST) is Defendant No 2 and Adani Transmission Limited is Defendant No 3. It has been stated in the suit that a patent was registered in the name of one Girish M Bachate ("Patentee") in the name and title head of 'Pre-paid- Post Paid Electricity Supply Machine', which was registered as Patent, number 208216. The Patentee has subsequently assigned the same in favour of the Petitioner. The petition alleges that floating of the tender No. RECPDCL/BD/e-tender/20222023/73759N (by RECPDCL on behalf of BEST) for appointment of advanced metering infrastructure service provider for implementing prepaid smart metering project allegedly infringes patent in the name of Patentee (now assigned to the Petitioner) as the technology and process of developing the smart meters covered under the tender is similar and identical to the Pre-paid Post Paid Electricity Supply Machine, which was patented to the Patentee. Adani Transmission Limited has emerged as the successful bidder in the said tender. Therefore, claims have been made by the Petitioner against RECPDCL, BEST and Adani Transmission Limited inter-alia for payment of Rs. 10806.60 Lakh (towards royalty) + Rs. 2106.33 Lakh (against damages) along with interest and other charges etc. along with other reliefs.

Initially, RECPDCL had been appointed as project implementing agency by BEST for smart metering project and the tender on behalf of best has been floated accordingly by the RECPDCL for selection of suitable bidder for execution of the project. RECPDCL was only acting as an agent in the project and later on BEST has removed RECPDCL as PIA for the project and accordingly no such liability shall arise on RECPDCL due to this commercial suit and figure as mentioned above not shown in contingent liability.

(D) Outstanding claims of contractors pending in arbitration and courts includes the followings: -

i.) Power Grid Corporation of India Limited had filed a Claim against RECPDCL (Respondent No 2), Samalkot Power Limited (Respondent No 3) and Spectrum Power Generation Limited (Respondent No 4) for Rs. 1827.94 Lacs (towards acquisition cost) of Vemagiri Transmission System Limited + Rs. 843.01 Lacs (from date of acquisition and interest), on joint and/or several basis. The matter presently is in final stages of argument.

ii.) Powertech Engineers has filed a claim of Rs. 61.44Lacs against the liquidated damages deducted by the RECPDCL along with interest. The deduction of liquidated damages is as per contract terms. The matter presently is being contested before MSME Facilitation Council Meerut and further order is still awaited.

ii) Commitments (to the extent not provided for)



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

- (A) The company submitted performance bank guarantee to its service recipient as per requirement of the contract. The Un-expired performance bank guarantees as on 31.03.2025 is Rs. 344.89 Lakh (Previous year Rs. 1521.27 Lakh). These bank guarantees are secured against current assets excluding earmarked balances for deposit works and government fund account, as indicated in Note 13 - Other bank balances.
- (B) The outstanding commitment on account of CSR activities which are sanctioned prior to/ during the financial year is Rs. 1.96 Crores (previous year Rs. 8.20 Lakh).



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

48 Impairment of non financial assets:

In the opinion of management, there is no impairment of the non financial assets of the Company in terms of IND AS-36. Accordingly, no provision for impairment loss has been made.

49 Leases

The Company has leases for office building, warehouses, office equipment and related facilities. With the exception of short-term leases and leases of low-value underlying assets, each lease is reflected on the balance sheet as a right-of-use asset and a lease liability. Variable lease payments which do not depend on an index or a rate are excluded from the initial measurement of the lease liability and right of use assets. The Company classifies its right-of-use assets in a consistent manner to its property, plant and equipment.

Each lease generally imposes a restriction that, unless there is a contractual right for the Company to sublease the asset to another party, the right-of-use asset can only be used by the Company. Some leases contain an option to extend the lease for a further term. The Company is prohibited from selling or pledging the underlying leased assets as security. For leases over office buildings and other premises the Company must keep those properties in a good state of repair and return the properties in their original condition at the end of the lease. Further, the Company is required to pay maintenance fees in accordance with the lease contracts.

A The statement of Profit and Loss shows the following amounts relating

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Short-term leases	393.30	518.05
Leases of low value assets	-	-
Variable lease payments	-	-
Total	393.30	518.05

B Total cash outflow:

Particulars	For the year ended 31 March, 2025	For the year ended 31 March, 2024
Short-term leases	450.10	382.07
Total	450.10	382.07

C The company has total balance commitment for short term lease of Rs. 79.18 Lakh as at 31st March 2025 (Previous year Rs. 135.98 Lakh).

D Extension and termination options

The Company has lease contracts for "office block and work sites" which are used for regular operations of its business. There are several lease contracts that include extension and termination options which are further discussed below.

The Company has several lease contracts that include extension and termination options. These options are negotiated by management to provide flexibility in managing the leased-asset portfolio and align with the Company's business needs. Management exercises significant judgment in determining whether these extension and termination options are reasonably certain to be exercised.

The Company has benefited from the use of hindsight for determining the lease term when considering options to extend and terminate leases.

Critical judgments in determining the lease term

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option, or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated).

The assessment is reviewed if a significant event or a significant change in circumstances occurs which affects this assessment and that is within the control of the lessee.



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

50 Ratios Analysis

Ratio	31 March, 2025			31 March, 2024			Analysis	
	Numerator	Denominator	Ratios	Numerator	Denominator	Ratios	% Variance	Reason for Variance
Current Ratio	84,777.16	26,237.09	3.23	66,291.01	23,807.48	2.78	16.04	refer pt. (a)
Return on Equity Ratio	26,164.71	65,268.06	0.40	14,964.00	50,405.32	0.30	35.03	
Trade Receivables Turnover Ratio	50,678.99	19,529.33	2.60	35,782.02	13,470.46	2.66	(2.31)	
Trade Payables Turnover Ratio	17,996.99	10,679.14	1.69	18,644.69	6,609.45	2.82	(40.26)	refer pt. (b)
Net capital Turnover Ratio	50,678.99	58,540.07	0.87	35,782.02	42,483.53	0.84	2.79	
Net Profit Ratio	26,164.71	50,678.99	0.52	14,964.00	35,782.02	0.42	23.45	
Return on Capital employed	34,831.92	73,818.86	0.47	20,487.88	56,717.25	0.36	30.63	refer pt. (c)

1. Current ratio - Numerator includes current assets and Denominator includes current liabilities
2. Return on Equity ratio - Numerator includes Net profit after taxes and Denominator includes average shareholders equity.
3. Trade receivable turnover ratio - Numerator includes Revenue from operations and Denominator includes average trade receivables.
4. Trade payable turnover ratio - Numerator includes Cost of services rendered and Denominator includes average trade payables.
5. Net capital turnover ratio - Numerator includes Revenue from operations and Denominator includes working capital (Current Assets - Current Liabilities).
6. Net profit ratio - Numerator includes profit after tax and Denominator includes Revenue from operations.
7. Return on capital employed - Numerator includes earning before interest and taxes and Denominator includes capital employed (Tangible net worth plus total debt plus deferred tax liabilities).

Reasons for variation more than 25%

- (a) The Return on Equity ratio has been increased due to increase in net profit (increased mainly due to increase in income from TBCB projects).
- (b) The trade payable ratio has been improved due to significant pay out of trade payables during the financial year.
- (c) The Return on capital employed ratio has been increased on account of increase in revenue from operation on account of TBCB project.

51 Other notes

- I There were twenty three SPVs as at 31 March, 2024. Out of these 4 number SPVs of namely Chandil Transmission Limited, Dumka Transmission Limited., Koderma Transmission Limited & Mandar Transmission Limited are under process of strike off.

During the financial year 2024-25, eighteen number of SPVs namely Tuticorin Power Transmission Limited, Wren's Talegaon Power Transmission Limited, Rajgarh Iii Power Transmission Limited, Jejuri Hinjewadi Power Transmission Limited, Velgaon Power Transmission Limited, Bhadla-Iii Power Transmission Ltd, Bikaner A Power Transmission Limited, Bikaner B Power Transmission Limited, Rajasthan Iv 4A Power Transmission Limited, Rajasthan Iv 4B Power Transmission Limited, Rajasthan V Power Transmission Limited, Banaskantha Transco Limited, Lakadia B Power Transmission Limited, Ratle Kiru Power Transmission Limited, Khavda V-B1B2 Power Transmission Limited, Bidar Transco Limited, Kurnool-Iv Transmission Limited, Mahan Transmission Limited have been incorporated.

Further, during FY 2024-25 twenty nine number of SPVs namely Meerut Shamli Power TI, Jalpura Khurja Power Transmission Limited, Kallam Transco Ltd, Nares Xvi Power TI, Khavda Iv-E2 Power Transmission Limited, Nergs-1 Power Transmission Limited, Rajasthan Iv A Power Transmission Limited, Rajasthan Iv C Power Transmission Limited, Rajasthan Iv E Power Transmission Limited, Khavda Iv C Power Transmission Limited, Khavda Iva Power Transmission Limited, Bhadla Iii Power Transmission Limited, Tumukur-Ii Rez Power Transmission Limited, Rajasthan Iv H1 Power Transmission Limited, Eres Xxxix Power Transmission Limited, Bikaner A Power Transmission Limited, Bikaner B Power Transmission Limited, Khavda V-A Power Transmission Limited, Rajasthan Iv 4A Power Transmission Limited, Rajasthan Iv 4B Power Transmission Limited, Rajasthan Part I Power Transmission Limited, Lakadia B Power Transmission Limited, Bidar Transco Limited, Khavda V-B1B2 Power Transmission Limited, Rajasthan V Power



REC Power Development and Consultancy Limited
(Formerly REC Power Distribution Company Limited)

(All amounts in ₹ lakh, unless stated otherwise)

Transmission Limited, Banaskantha Transco Limited, Ratle Kiru Power Transmission Limited, Kurnool-Iv Transmission Limited, Mahan Transmission Limited have been transferred to the successful bidders.

There are twelve SPVs as at 31 March, 2025. Out of these 4 number SPVs of namely Chandil Transmission Limited, Dumka Transmission Limited, Koderma Transmission Limited & Mandar Transmission Limited are under process of strike off.

- II Government of Jharkhand vide its letter dated 21 August, 2017 had nominated the company as Bid Process Coordinator for the development of Intra-State transmission elements of Jharkhand State through Tariff Based Competitive Bidding route. Further, Government of Jharkhand vide its letter dated 30 September, 2020, has decided to reinitiate the bidding process and kept on hold the existing process till further orders. Based on no more development on these projects since past three years, the board of directors of the company in its 109th meeting dated 20th October 2023 has approved the write off of receivables/ investment pertains to these SPVs namely Chandil Transmission Limited, Dumka Transmission Limited, Koderma Transmission Limited & Mandar Transmission Limited. These companies are now in process of strike off approval from the Ministry of Power.
- III There are no foreign currency transactions during the year. Therefore no disclosures are required under Schedule III of the Companies Act, 2013.
- IV The Company does not have more than 2 layers as specified in sub-rule (2) of Companies (Restriction on number of layers) Rules, 2017. As on 31.03.2025, the Company has 12 SPVs, in which it has directly invested and holds 100% of its shares. So Company does not violate the provision of Section 2(87) of companies Act.
- V The Company presently operating in a single segment i.e. providing engineering consultancy services and therefore disclosure requirements of Ind AS 108 is not applicable. The company presently has single geographical segment, as all its project offices are located within the Country.
- VI No funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries") with the understanding, whether recorded in writing or otherwise, that the Intermediary shall lend or invest in party identified by or on behalf of the Company (Ultimate Beneficiaries). The Company has not received any fund from any party(s) (Funding Party) with the understanding that the Company shall whether, directly or indirectly lend or invest in other persons or entities identified by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- VII During the Financial Year 2024-25, there is no transaction with companies Struck off under section 248 of the Companies Act, 2013.
- VIII The code on social security 2020 (Code) relating to employee benefit during employment and post employment benefit received presidential assent in September 2020. The code has been published in the Gazette of India. However, the date on which the code will come in to effect has not been notified. The company will assess the impact of the code when it comes in to effect and will record any related impact in the year the code becomes effective.
- IX The company has no material adjustment event after reporting period.
- X As per the provision of the Companies Act, 2013 the figures have been rounded off to the nearest of lakh and decimal thereof.
- XI Negative figures have been shown in bracket.
- XII Previous year figures have been regrouped/reclassified wherever required.

Summary of material accounting policies 1 to 3

The accompanying notes from 4 to 50 are integral part of the financial statements.

These are the financial statements referred to in our report of even date.

For G A M S & ASSOCIATES LLP

Chartered Accountants

Firm Registration No./005104N/N500094

CA Pushendra Surana

Partner

Membership No. 504087

Place : New Delhi

Date: 03-05-2025

UDIN[†] 25504087BMLBZ09245



For and on behalf of Board of Directors of
REC Power Development and Consultancy Limited

Smt. Valli Natarajan

Director

DIN 01258415

Mohan Lal Kumawat

Director

DIN - 07682898